

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS ☒ WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

DATE FILED 8-28-81

LAND: FEE & PATENTED STATE LEASE NO.

PUBLIC LEASE NO. U-16535

INDIAN

DRILLING APPROVED: 10-2-81

SPUDDED IN: 12-7-82

COMPLETED: 1-17-83 P.O.W. PUT TO PRODUCING: 1-17-83

INITIAL PRODUCTION: 62 BOPD,

commenced injection 9/17/89

GRAVITY A.P.I. 34

GOR:

PRODUCING ZONES: 5073-5086 (BOPD)

TOTAL DEPTH: 5748

WELL ELEVATION: 5532

DATE ABANDONED:

FIELD: Wildcat Monument B, C

UNIT:

COUNTY: Duchesne

WELL NO. Federal #3-35

API# 43-013-30608

LOCATION 1874' FT. FROM (N) XX LINE,

1925'

FT. FROM (E) XX LINE

SW NE

1/4 - 1/4 SEC. 35

TWP. RGE. SEC. OPERATOR

TWP. RGE. SEC. OPERATOR

8S

16E

35

LOMAX EXPLORATION CO.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

333 N. Belt East, Suite 880, Houston, TX 77060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1874¹ FNL, 1925¹ FEL, Section 35

At proposed prod. zone

SWNE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12.5 miles from Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1874

16. NO. OF ACRES IN LEASE

1280

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1825

19. PROPOSED DEPTH

6200

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR - 5532¹

22. APPROX. DATE WORK WILL START*

December, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300 ¹	200 sx
7 7/8	5 1/2	15.5#	TD	500 sx

ATTACHMENTS:

1. 10 Point Program
2. 13 Point Surface Use Plan
3. Location Plat
4. Location Layout
5. Topo Maps "A" & "B"

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINES

DATE: 10-2-81

BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE

Mgr. Drilling & Production

DATE

8/22/81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

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WELL ☒

GAS

WELL ☐

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ZONE ☐

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ZONE ☐

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TITLE

Mgr. Drilling & Production

DATE

8/28/81

(This space for Federal or State office use.)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

E. W. Guynn
District Oil & Gas Supervisor

DATE

NOV 05 1981

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

*See Instructions On Reverse Side
CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Lomax Exploration Company
Project Type Oil Well
Project Location 1874' FNL & 1925' FEL - Sec. 35, T. 8S, R. 16E
Well No. 3-35 Lease No. U-16535
Date Project Submitted October 13, 1981

FIELD INSPECTION Date October 27, 1981

Field Inspection
Participants Greg Darlington - USGS, Vernal
Gary Slagel - BLM, Vernal
Scott Hagman - Lomax Exploration
Earl Cady - Ross Construction

Related Environmental Documents: Unit Resource Analysis, Duchesne Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

October 30, 1981

Date Prepared

Gregory Darlington
Environmental Scientist

I concur

NOV 03 1981

Date

W.D. Minter FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR
District Supervisor

Typed In 10-29-81

Typing Out 10-30-81

PROPOSED ACTIONS:

Lomax Exploration plans to drill the Lomax #3-35 well, a 6200' oil test of the Green River Formation. About 400' of new access road will be required. One substantial low-water crossing is involved. A pad 165' x 300' and a reserve pit 75' x 150' are planned for the location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations;
2. Lease stipulations; and
3. provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: October 27, 1981

Well No.: 3-35

Lease No.: U-16535

Approve Location: ✓

Approve Access Road: ✓ as flagged 400' length approximately

Modify Location or Access Road: ~~DR~~ Narrow pit. to 75' X 150'
as in BLM slips

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Near an existing road to another

location of a Sonax state well. Road shorter than indicated
in APD. First location we looked at October 27.
Good location

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	October 27 1981	
Unique charac- teristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/ threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements Other than the Items 1.-7.*



United States Department of the Interior

IN REPLY REFER TO

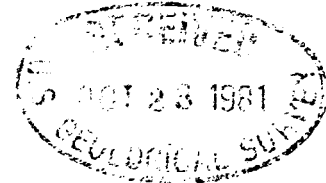
T & R
U-801

BUREAU OF LAND MANAGEMENT

VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

October 28, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104



Re: Joint Onsite Inspection
Lomax Exploration Company
T8S, R16E, Sec. 35
Wells 2-35, 3-35, 4-35

Dear Mr. Guynn:

On October 27, 1981, a joint onsite inspection was made of the above referenced well site locations and proposed access roads by people representing Lomax Exploration, Ross Construction, USGS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and travelling off the right-of-way will not be allowed.
3. Topsoil will be stockpiled as addressed in the applicants 13 point plan. Our office recommends the top 6-10 inches of soil materials be stockpiled.
4. The BLM will be notified at least 24 hours prior to any construction.
5. The BLM will be notified at least 24 hours prior to any rehabilitation.
6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. All trash must be contained and hauled to an approved disposal site.
7. All permanent (on site for six (6) months duration or longer) structures constructed or installed shall be painted a flat (non-reflective) earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.

8. At location #2-35, the topsoil will be stockpiled between points 6 and 7. Excess cut material will be stockpiled between points 7 and 8. Pit corner A will be rounded off so as to stay away from the drainage, as discussed at the onsite. The pit will be reduced to 75' x 150'.
9. At location #3-35, the pit will be reduced to 75' x 150'. Excess cut material will be stockpiled between corner #8 and where the access road enters the drill pad.
10. At location #4-35, the entire location will be moved 25 feet straight south. The pit will be reduced to 75' x 150' and the topsoil will be stockpiled at point #4.

An archaeological clearance has been conducted by Grand River Consultants Inc. of the proposed drill sites and access roads. No cultural materials were located on the surface of the survey areas.

The proposed activities do not jeopardize listed, threatened, or endangered Flora/Fauna and their habitats.

Sincerely yours,



Ralph Heft
Area Manager
Diamond Mountain Resource Area

cc: USGS, Vernal
Ross Construction, Vernal

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Travis Oil Co. Pleasant Valley #1	550' FSL, 800' FSL, sec. 21, T.8S, R.16E, SLM, Duchesne Co, Utah, Gr. El. 5440 .	U-071572-A
<p>1. Stratigraphy and Potential Oil and Gas Horizons. Surface bedrock is Uinta Formation. The Deep Well Production #1 Jensen Well (same section) reported the following tops: Green River-1896', Wasatch Transition-6640', Wasatch-6905'.</p> <p>2. Fresh Water Sands. WRD report on Page 2.</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) Within oil shale withdrawal E.O. 5327. The oil shale is found in the Mahogany unit at approximately 2520' elevation and the Mahogany is 1100' thick. Also this well is within the valuable prospectively lands for solids and semi-solid hydrocarbons (gilsonite). Protection should be extended through the oil shale and gilsonite intervals.</p> <p>4. Possible Lost Circulation Zones. Unknown</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably competent.</p> <p>8. Additional Logs or Samples Needed. Adequate logs for identification of any fresh water zones, oilshale and gilsonite encountered.</p> <p>9. References and Remarks Within the West Pleasant Valley KGS.</p>		
<p align="right">ORIGINAL FORWARDED TO CASPER</p>		
Date: July 27, 1976	Signed: <i>Edwin Marie Pera</i>	

U(C-4-2)18 cbd
Depths of fresh-water zones:

Gulf Oil Corp., Southwest Myton #1, Wildcat

625' fwl, 2,090' fsl, sec. 18, T.4 S., R.2 W., USBM, Duchesne Co., Utah

Elev. 5,476 ft, test to 8,000 ft

Casing proposed to 500 ft, and production casing if needed to 8,000 ft

Formation tops, approx.:

Uinta Fm	surface
Green River Fm	700 ft
Wasatch Fm	6,700 ft
Mesaverde Grp	10,700 ft

Water wells in this area generally do not exceed 250 ft in depth.

Oil tests within several miles of this proposed test indicate that

fresh water or useable water may occur to the base of the Green River

Fm. At this site useable water may not occur deeper than about 1,000 ft.

CTS
6-16-70

August 28, 1981

State of Utah
Division of Oil, Gas and Mining
1588 West, North Temple
Salt Lake City, Utah 84116

NTL-6 Transmittal
Lomax Exploration Company

Gentlemen:

Attached, you will find two copies of the APD/NTL-6 for the following locations in Utah:

Federal #2-1
NE NE Sec. 1, T9S, R16E
Duchesne County, Utah

Federal #2-35
NE SE Sec. 35, T8S, R16E
Duchesne County, Utah

Federal #3-1
SW NE Sec. 1, T9S, R16E
Duchesne County, Utah

Federal #3-35
SW NE Sec. 35, T8S, R16E
Duchesne County, Utah

Federal #4-1
SW NW Sec. 1, T9S, R16E
Duchesne County, Utah

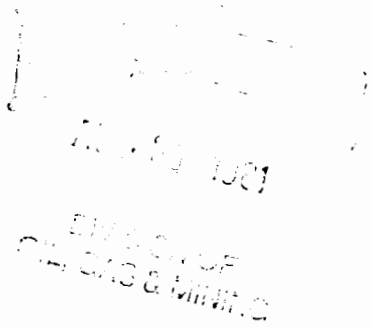
Federal #4-35
NE SW Sec. 35, T8S, R16E
Duchesne County, Utah

Thank you for your attention to this matter.

Very truly yours,


G. L. Pruitt
Mgr. Drilling & Production

GLP/mdw
Enclosures


RECEIVED
DIVISION OF
OIL, GAS & MINING

TEN POINT WELL PROGRAM

Lomax Exploration Company
Federal #3-35
SW NE Section 35, T8S, R16E
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0-3010
Green River	3010
Wasatch	6050

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River	3010	
H zone	3350	Sand & Shale - possible oil & gas shows
J zone	4250	Sand & Shale - Oil & Gas shows anticipated
M zone	5550	Sand & Shale - primary objective - oil

4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; set at 300'
5 1/2", J-55, 15.50#, STC; set at TD
All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately December, 1981, and will last one month.

LOMAX EXPLORATION

13 Point Surface Use Plan

For

Well Location

Federal #3-35

Located In

Section 35, T8S, R16E, S.L.B. & M.

Duchesne County, Utah

LOMAX EXPLORATION
Federal #3-35
Section 35, T8S, R16E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION well location site Federal #3-35, located in the SW 1/4 NE 1/4 Section 35, T8S, R16E, S.L.B. & M., Duchesne County, Utah:

Proceed Westerly out of Vernal, Utah along U.S. Highway 40 - 49.0 miles + to the junction of this Highway and Utah State Highway 53; proceed Southerly along Utah State Highway 53 - 1.6 miles to its junction with Utah State Highway 216; proceed Southerly along State Highway 216 - 5.4 miles to its junction with an existing dirt road to the Southwest; proceed Southwesterly along this road 2.9 miles to its junction with an existing dirt road to the Southeast; proceed Southeast along this road 0.8 miles to its junction with the proposed access road (to be discussed in Item #2).

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South; thereafter the road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned road leaves the existing road described in Item #1 in the NE 1/4 SE 1/4 Section 34, T8S, R16E, S.L.B. & M., and proceeds in a Northeasterly direction approximately 0.7 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There will be no turnouts required along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

The lands involved in this action are under B.L.M. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There are two known abandoned wells and one producing well within a one mile radius of this location site. (See Topographic Map "B")

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing well in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access road approximately 12.4 miles from the Duchesne River at a point where it crosses under U.S. Highway 40.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

LOMAX EXPLORATION

Federal #3-35

Section 35, T8S, R16E, S.L.B. & M.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area • (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is located approximately 18 miles to the Southeast of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

LOMAX EXPLORATION
Federal #3-35
Section 35, T8S, R16E, S.L.B. & M.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B").

Federal #3-35 is located approximately 2.5 miles North of Castle Peak Draw a non-perennial drainage which runs to the North & East.

The terrain in the vicinity of the location slopes from the Northwest through the location site to the Southeast at approximately 6.4% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt
LOMAX EXPLORATION
333 North Belt East, Ste. 880
Houston, TX 77060

1-713-931-9276

LOMAX EXPLORATION
Federal #3-35
Section 35, T8S, R16E, S.L.B. & M.

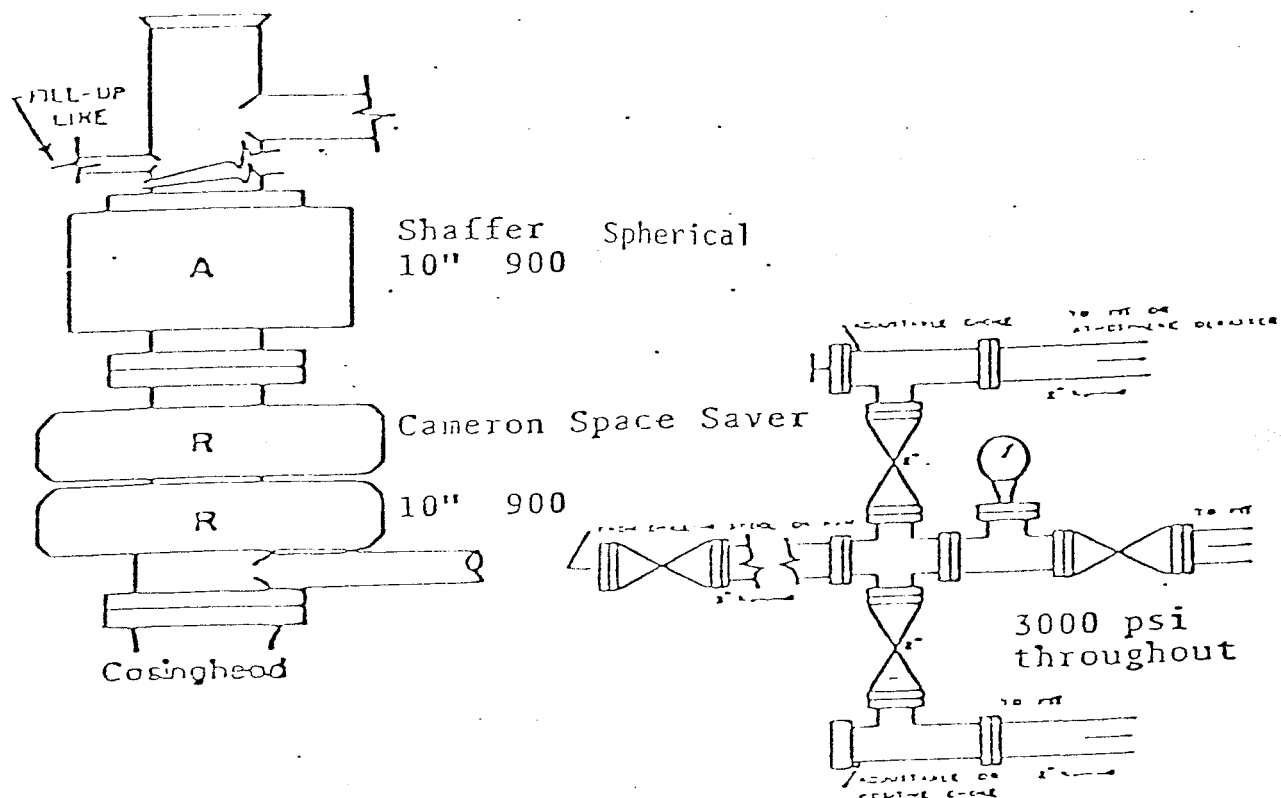
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

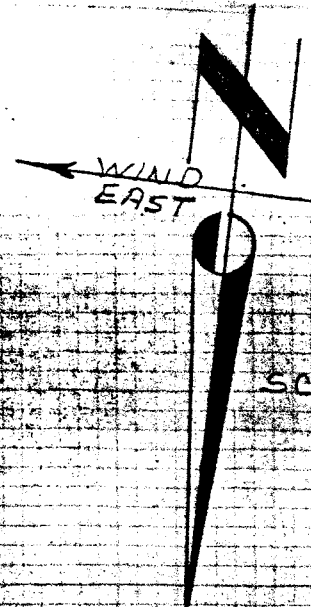
8/28/81

Jack Pruitt

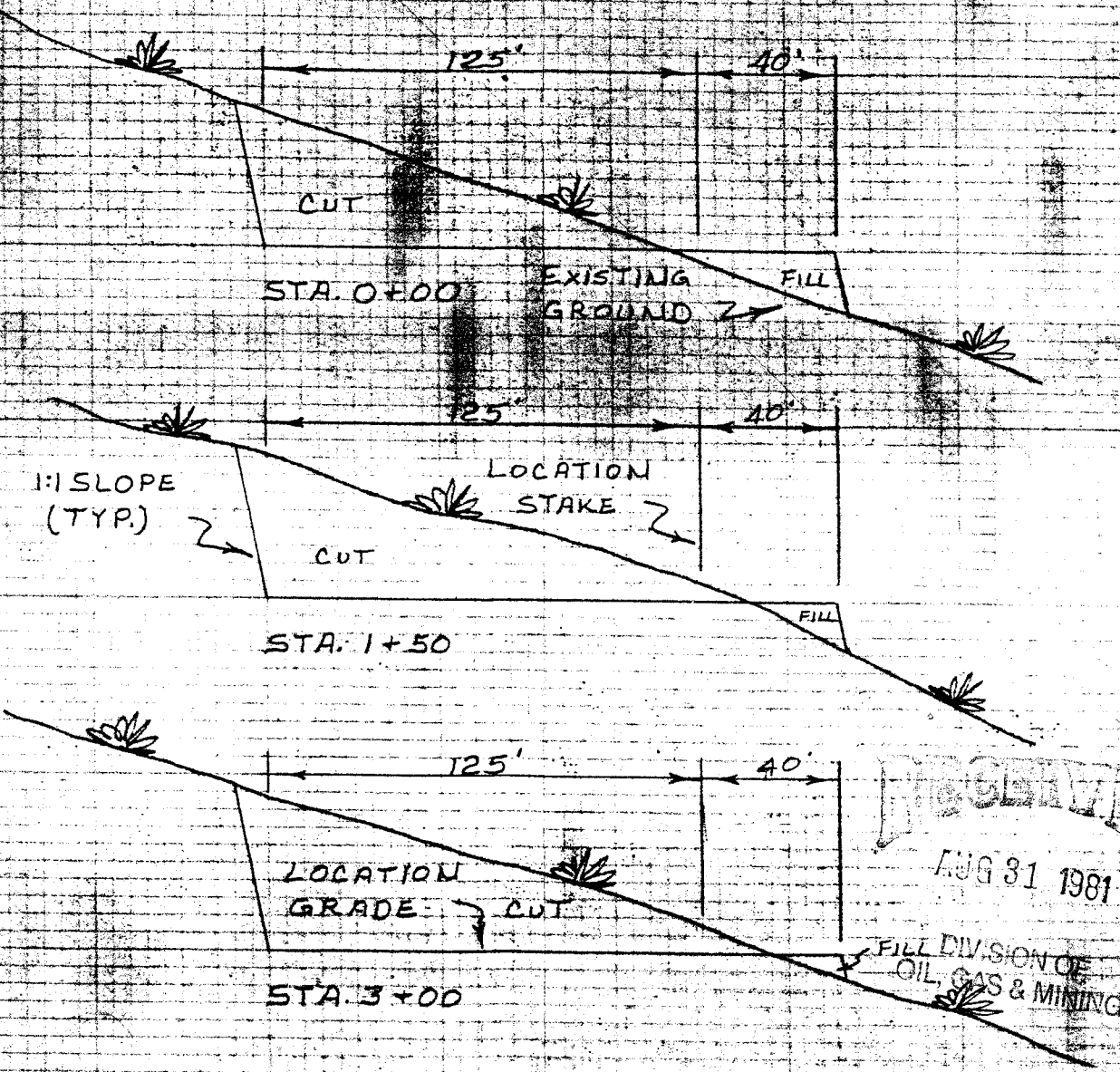
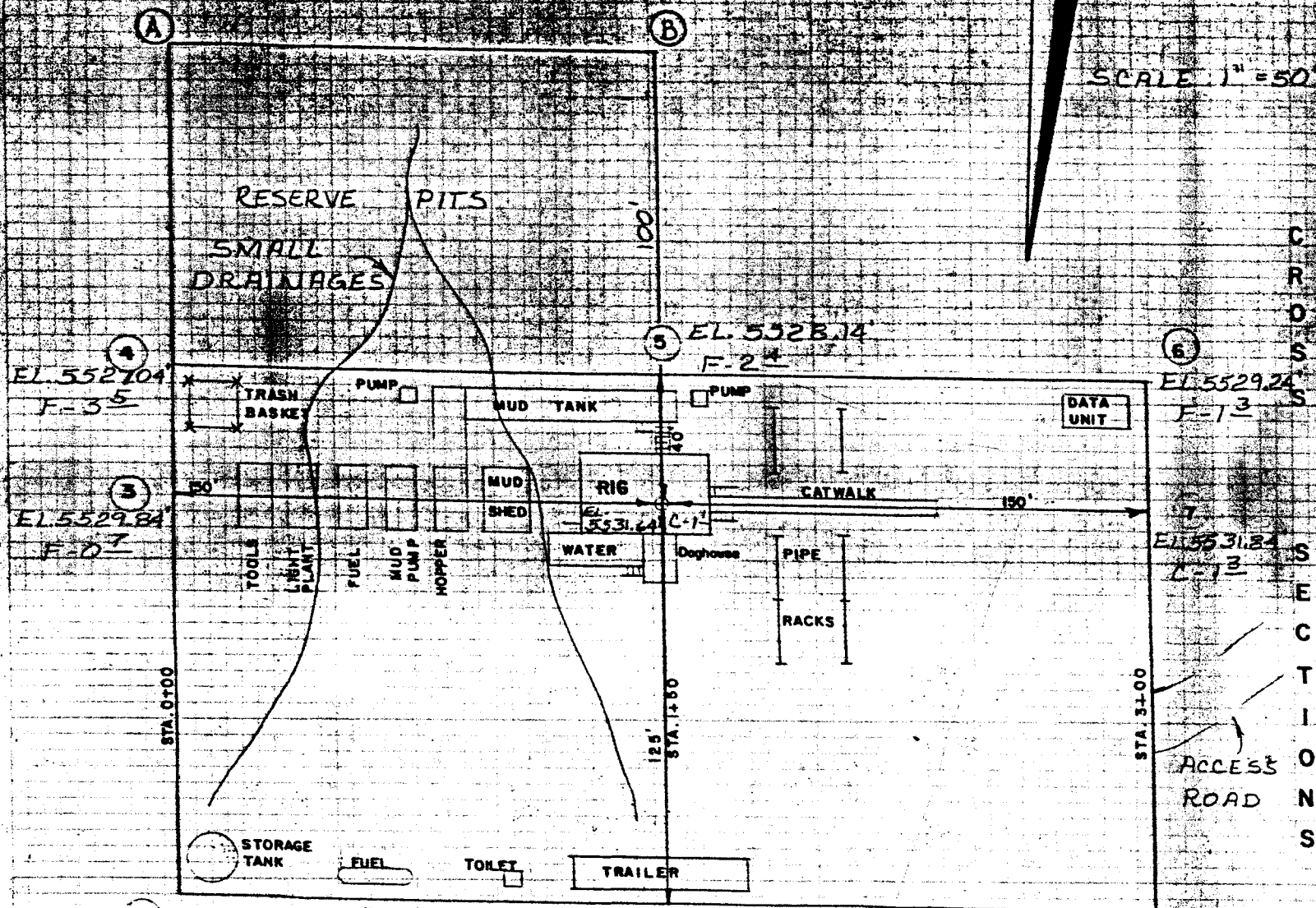


LOMAX EXPLORATION

FEDERAL # 3-35

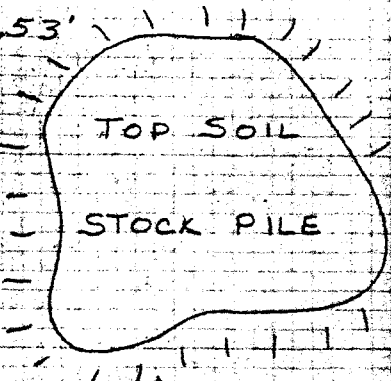
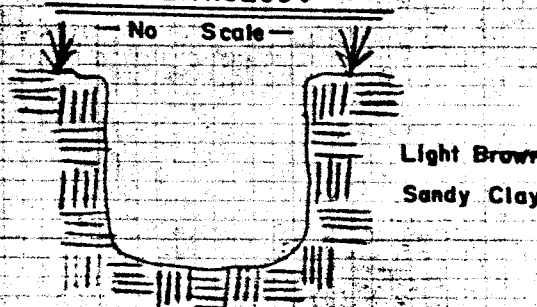


SCALE 1" = 50'



RECEIVED
AUG 31 1981

SOILS LITHOLOGY



SCALES

1" = 50'

APPROXIMATE YARDAGES

Cubic Yards of Cut - 6634
Cubic Yards of Fill - 486

**** FILE NOTATIONS ****

DATE: Sept. 29, 1981

OPERATOR: Lomax Exploration co.

WELL NO: Federal # 3-35

Location: Sec. 35 T. 8S R. 16E County: Duchene

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-013-30608

CHECKED BY:

Petroleum Engineer: W.J. Minder 10-2-81

Director: _____

Administrative Aide: As per Rule C-3,

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed.

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

October 2, 1981

Lomax Exploration Company
333 N. Belt East, Suite #880
Houston, Texas 77060

RE: Well No. Federal #3-35,
Sec. ~~1~~, T. ~~9S~~, R. ~~16E~~, #3 ~~5~~ T. ~~8S~~, R. ~~16E~~
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30608.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS

November 11, 1982

Mr. Bill Martin
Minerals Management Service
1745 West 1700 South
Room 2000
Salt Lake City, Utah 84104

Federal #3-35
SW/NE Section 35, T8S, R16E
Duchesne County, Utah

Dear Mr. Martin:

Enclosed is an APD to drill the subject well. This application was originally submitted in September, 1981 and approved by your office November 5, 1981, therefore it has expired.

We request an extension on our permit as we plan to spud this well in December, 1982.

Please advise if you need additional information.

Very truly yours,

Michele Tisdell

Michele Tisdell
Sec. Drilling & Production

mdt
Enclosure

cc: State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: *11-19-82*

BY: *Norman Stout*

NOV 16 1982

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface 1874' FNL, 1925' FEL SW/NE Section 35

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12.5 miles from Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1874

16. NO. OF ACRES IN LEASE

1280

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1825

19. PROPOSED DEPTH

6200

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5532' GR

22. APPROX. DATE WORK WILL START*

December, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	300	To surface
7 7/8	5 1/2	15.50	TD	500sx

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Michelle Tisdell G.L. Pruitt

TITLE V.P. Drilling & Production

DATE 11/10/82

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

*W.D. Mather*FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

DATE

NOV 30 1982

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

THIS REAPPROVAL IS SUBJECT TO ALL OF THE CONDITIONS OF APPROVAL ORIGINALLY APPROVED

ON NOVEMBER 5, 1981.

STATE O&G

T 8 S, R 16 E, S.L.B.&M.

S 89° 56' W

80.04

1874'

(Comp.)

FEDERAL # 3-35

Elev. Ungraded Ground - 5532'

1925'

(Comp.)

35

S 29° 29' 40" E
3610.66'

S 89° 57' E

X = Section Corners Located

PROJECT

LOMAX EXPLORATION CO.

Well location, **FEDERAL # 3-35**,
located as shown in the SW 1/4 NE 1/4
Section 35, T8S, R16E, S.L.B. & M., Duchesne
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Laurence E. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 7 / 22 / 81
PARTY R.K. B.K. S.B.	REFERENCES GLO Plat
WEATHER Fair	FILE LOMAX EXPLOR.

NOTICE OF SPUD

Company: Lomax Exploration

Caller: Michelle Tisdale

Phone: 713-931-9276

Well Number: Fed 3-35

Location: 35-T8S 16E

County: Duchesne State: Utah

Lease Number: U-16535

Lease Expiration Date: —

Unit Name (If Applicable): —

Date & Time Spudded: 11 PM 12-7-82

Dry Hole Spudder/Rotary: ()

Details of Spud (Hole, Casing, Cement, etc.) —

Rotary Rig Name & Number: TWT Rig #55

Approximate Date Rotary Moves In: 12-6-82

FOLLOW WITH SUNDRY NOTICE

Call Received By: Becky

Date: 12-9-82

State Oil & Gas ✓

Vernal MMS

Teresa

Diane

File

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: LOMAX EXPLORATION

WELL NAME: Federal 3-35

SECTION SWNE 35 TOWNSHIP 8S RANGE 16E COUNTY Duchesne

DRILLING CONTRACTOR TWT

RIG # 55

SPODDED: DATE 12-7-82

TIME 11:00 PM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Michelle

TELEPHONE # 713-931-9276

DATE 12-9-82

SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

3-35

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T8S, R16E

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1874 FNL & 1925 FEL

14. PERMIT NO.

43-013-30608

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5532 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Spud ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

X ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/06/82 Drilled 12 1/4" hole to 300' w/dry hole rig.
Ran 283' 8 5/8" 23# casing. Landed @ 280' below ground
level. Cemented w/210 sx class "G" + 2% CaCl + 1/4#/sx
floclele. Cement returns to surface.

Spud w/TWT rig #55 @ 11:00 P.M. 12/07/82.

18. I hereby certify that the foregoing is true and correct

SIGNED

G.L. Pruitt

TITLE V.P. Drlg. & Prod.

DATE 12/21/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

3-35

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 35, T8S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1874' FNL & 1925' FEL SW/NE

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-013-30608

DATE ISSUED

11/19/82

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
12/7/82	12/15/82	1/17/83	5532 GR	5532

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5748	5701	-	→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Green River 5073-86'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-FDC, DLL-MSFL, GR-CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	280	12 1/4	210 sx class "G"	
5 1/2	17	5747	7 7/8	400 sx Lodense & 350 sx Gypseal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5022	5022

31. PERFORATION RECORD (Interval, size and number)

5073-86 (1 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5073-86'	24,500 gal gelled KCl water & 76,000# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/17/83		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/13/83	24	19/64	→	62	NM	NM	NM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
40 psi	0	→	62	NM	NM	34	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

G.L. Pruitt

TITLE

V.P. Drilling & Production

DATE

2/17/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

February 21, 1983

State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

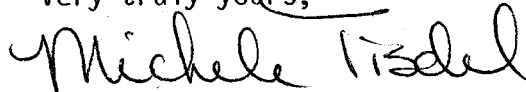
State #13-36
SW/SW Section 36, T8S, R16E
Duchesne County, Utah

Federal #3-35
SW/NE Section 35, T8S, R16E
Duchesne County, Utah

Gentlemen:

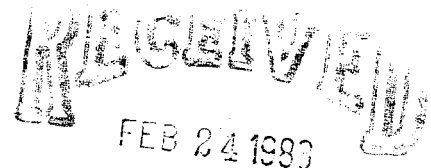
Enclosed are the well completion reports for the subject wells.
Please advise if you need additional information.

Very truly yours,



Michele Tisdell
Sec. Drilling & Production

MT
Enclosures (4)


FEB 24 1983

333 North Belt East
Mailing Address:

Suite 880
P.O. Box 4503

Houston, Texas 77060
Houston, Texas 77210-4503

713/931-9276

DIVISION OF
GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUP

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
Lomax Exploration Company						8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR						FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						9. WELL NO.	
At surface 1874' FNL & 1925' FEL						3-35	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT	
At total depth						Monument Butte	
14. PERMIT NO.						12. COUNTY OR PARISH	
43-013-30608						Duchesne	
DATE ISSUED						13. STATE	
11/19/82						Utah	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	
12/07/82		12/15/82		3/3/83		5532' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
5748		5701		-		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
5010-34 Green River						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
-						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		23		280		12 1/4	
5 1/2		17		5747		7 7/8	
						210 sx class "G"	
						400 sx Lodense & 350 sx	
						Gypseal	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8		5120					
31. PERFORATION RECORD (Interval, size and number)							
5010-34 (1 SPF)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5010-34				38,000 gal gelled KCl water & 120,000# 20/40			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/3/83		Pumping				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
3/15/83		24		Open		OIL—BBL. 70	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS—MCF. NM	
0		0		70		WATER—BBL. NM	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY				OIL GRAVITY-AP (CORR.)	
Sold and used for fuel		1983				34	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		G.L. Pruitt				TITLE V.P. DRILLING & PRODUCTION	
						DATE 3/18/83	

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 8, 1983

Lomax Exploration Company
P.O. Box 4503
Houston Texas 77210

RE: See Attached Sheet

Gentlemen:

According to our records, "Well Completion Reports" filed with this office April 29, 1982, February 1, 1983, July 14, 1983 and March 18, 1983 from the above referred to wells, indicate the following electric logs were run: State # 2-32 DIL-GR, CNL-FDC, CBL-GR; Federal # 3-35 CNL-FDC, DLL-MSFL, GR-CBL; Red Wash Fed. #12-11 DLL-MSFL, CNL-LDL, CBL; and State # 9-32 CNL-FDC, DLL-MSFL, CBL. As of todays date, this office has not received these logs: State #2-32 DIL-GR; Fed. #3-35 CNL-FDC, DLL-MSFL, GR-CBL; Red Wash Fed. #12-11 DLL-MSFL, CNL-LDL, CBL; and State #9-32 DNL-FDC, DLL-MSFL, CBL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones
Well Records Specialist

CJ/cj

Attachment

Well No. State #2-32
API # 43-013-30604
Sec. 32, T. 8S, R. 17E.
Duchesne County, Utah

Well No. Federal #3-35
API # 43-013-30608
Sec. 35, T. 8S, R. 16E.
Duchesne County, Utah

Well No. State #9-32
API # 43-013-30713
Sec. 32, T. 8S, R. 17E.
Duchesne County, Utah

Well No. Red Wash Federal #12-11
API # 43-047-31300
Sec. 11, T. 7S, R. 22E.
Uintah County, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

N/A

9. WELL NO.

See attached sheet.

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC. T., R., M., OR S.E. AND
SURVEY OR AREA

34 & 35, 8S-16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR Lomax Exploration Company
3. ADDRESS OF OPERATOR 50 W. Broadway, Suite 1000, Salt Lake City, UT 84101
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface

See attached sheet.

14. PERMIT NO.

See attached sheet.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

See attached sheet.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Construct gas gathering system

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Construct a gas gathering system for the subject wells. The system will consist of an 8" main line and 3" feeder lines from each of the subject wells to the main line. The 8" main line will transport the associated casinghead gas from the subject wells off lease to a compressor/processing plant and sales point in Section 36, T8S-R16E. The entire system will be buried. A 3" fuel gas line will also be buried in the same ditch. Initial volumes of gas to be transported will be approximately 610 MCFD. A 4" surface line will also be built on the subject lease. Such 4" surface line will transport gas from other Lomax wells located off lease across the lease to the sales point in Section 36, T8S-R16E. Construction will begin upon receipt of approval. See attached plat.

RECEIVED

MAY 29 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

David D. Perkins

(This space for Federal or State office use)

TITLE

District Landman

DATE

May 16, 1984

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Attached to that certain Sundry Notice dated May 16, 1984 for the Monument Butte Federal #1-34, #8-34, #1-35, #2-35, #3-35, #4-35, #5-35, #6-35, # 10-35, #12-35, #13-35, & #14-35 Wells on Lease U-16535.

Item 4. - Location of wells:

#1-34	-	739' FNL, 758' FEL, Section 34, T8S, R16E
#8-34	-	2059' FNL, 701' FEL, Section 34, T8S-R16E
#1-35	-	506' FSL, 528' FEL, Section 35, T8S-R16E
#2-35	-	2090' FSL, 660' FEL, Section 35, T8S-R16E
#3-35	-	660' FNL, 1980' FWL, Section 35, T8S-R16E
#4-35	-	1836' FSL, 1883' FWL, Section 35, T8S-R16E
#5-35	-	2042' FNL, 661' FWL, Section 35, T8S-R16E
#6-35	-	1831' FNL, 1968' FWL, Section 35, T8S-R16E
#10-35	-	1825' FSL, 2137' FEL, Section 35, T8S-R16E
#12-35	-	1839' FSL, 779' FWL, Section 35, T8S-R16E
#13-35	-	640' FSL, 592' FWL, Section 35, T8S-R16E
#14-35	-	511' FSL, 2134' FWL, Section 35, T8S-R16E

Item 9. - Well No.:

Federal #1-34	Federal #5-35
Federal #8-34	Federal #6-35
Federal #1-35	Federal #10-35
Federal #2-35	Federal #12-35
Federal #3-35	Federal #13-35
Federal #4-35	Federal #14-35

Item 14. - Permit No.:

#1-34	-	43013-30808
#8-34	-	43013-30843
#1-35	-	43013-30561
#2-35	-	43013-30606
#3-35	-	43013-31381
#4-35	-	43013-30605
#5-35	-	43013-30686
#6-35	-	43013-30751
#10-35	-	43013-30801
#12-35	-	43013-30744
#13-35	-	43013-30745
#14-35	-	43013-30812

Item 15. - Elevations:

#1-34	-	5585 GR
#8-34	-	5600 GR
#1-35	-	5482 GR
#2-35	-	5515 GR
#3-35	-	4830 GR
#4-35	-	5565 GR
#5-35	-	5584 GR
#6-35	-	5562 GR
#10-35	-	5534 GR
#12-35	-	5580 GR
#13-35	-	5586 GR
#14-35	-	5524 GR

LOMAX EXPLORATION

N

T8S
T9S

Scale: 1" = 2000'

4" SURFACE

3" BURIED 8" BURIED AND 4" SURFACE

3" BURIED (2)

4" SURFACE

1-34

2-34

5-35

6-35

3-35

12-35

4-35

10-35

7-35

12-35

4-35

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7-35

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER Water Injection

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 1446 Poleline Road, Roosevelt, UT. 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1874' FNL 1925' FEL SW/NE

14. PERMIT NO.
43-013-301008

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
5543' KB

5. LEASE DESIGNATION AND SERIAL NO.
U-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#3-35

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T8S-R16E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<u>Converted to wtr injection</u>		<input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The referenced well was converted to water injection as follows:

Reperforated 5010' - 5034' (4 SPF)
5073' - 5086' (4 SPF)

Tested tubing to 3000 psig

Set tubing packer @ 4957' KB

Tested annulus to 1000 psig

OIL AND GAS	
DRN	RJF
JRB	1 - GLH
DTS	SLS
2-TAS	
3- MICROFILM	
4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Brad MechemTITLE Production ForemanDATE 9/20/89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

INJECTION WELL - PRESSURE TEST

TEST DATE: 3/16/94 WELL OWNER/OPERATOR: Loma

DISPOSAL WELL: ENHANCED RECOVERY WELL: X OTHER:

API NO: 43- 013- 30605 WELL NAME/NUMBER: Monument Butte 4-35

SECTION: 35 TOWNSHIP: 8S RANGE: 16E

INITIAL CONDITIONS:

TUBING - rate: pressure: 2000 psi

CASING/TUBING ANNULUS - pressure: 0

CONDITIONS DURING TEST:

TUBING pressure: psi for minutes

CASING/TUBING ANNULUS pressure: psi

annulus pressure drop during test: psi

CONDITIONS AFTER TEST:

TUBING pressure: psi

CASING/TUBING ANNULUS pressure: psi

REMARKS:

Well could not be pressured. - there
are parts above packer. Told operator to
monitor backside daily.

OPERATOR REPRESENTATIVE

W. J. J. J.
DOGM WITNESS

STATE OF UTAH
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

INJECTION WELL - PRESSURE TEST

Test Date: <u>7/30/96</u>	Well Owner/Operator: <u>AA Inland</u>
Disposal Well: _____	Enhanced Recovery Well: <u>X</u> Other: _____
API No.: <u>43-013-30608</u>	Well Name/Number: <u>Monument Butte 3-35</u>
Section: <u>35</u>	Township: <u>8S</u> Range: <u>16E</u>

Initial Conditions:

Tubing - Rate: _____ Pressure: 1970 psi
Casing/Tubing Annulus - Pressure: 930 psi

Conditions During Test:

<u>Time (Minutes)</u>	<u>Annulus Pressure</u>	<u>Tubing Pressure</u>
0	<u>930</u>	<u>1970</u>
5	<u>930</u>	<u>1970</u>
10	<u>930</u>	<u>1970</u>
15	<u>930</u>	<u>1970</u>
20	_____	_____
25	_____	_____
30	_____	_____

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 1970 psi
Casing/Tubing Annulus Pressure: _____ psi

REMARKS:

Well had casing pressured to 930 psi
for 24 hrs. held with no pressure loss
passed MIT.

Operator Representative _____

[Signature]
DOGMA Witness

Lomax



August 14, 1989

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite #350
Salt Lake City, Utah 84180-1203

Monument Butte Federal 3-35
Application for Injection Well

Gentlemen:

Please find the enclosed original and one copy of the Application for Approval of Injection of the captioned location. Please note that the required logs should already be on file with the Division. For your information, we have included down hole diagrams of the well prior to conversion.

If there are any questions or if additional information is required, please contact this office.

Very truly yours,

Brad Meham
Production Foreman

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

U-16535
 5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☐DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☐Water Injection Single Zone ☐Multiple Zone ☒

2. Name of Operator

Lomax Oil & Gas

3. Address of Operator

P. O. Box 1446, Poleline Road, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1874' FNL

1925' FEL SW/NE

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

10 miles South of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft.

(Also to nearest drlg. line, if any)

1874'

16. No. of acres in lease

1280

17. No. of acres assigned to this well

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1825'

19. Proposed depth

5010'-5086'

20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.)

5543' KB

22. Approx. date work will start*
Upon Approval of Application

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

The referenced well will be converted to a water injection well as follows:

7 Reperforate 5010'-5034' {4 spf}
 Reperforate 5073'-5086' {4 spf}
 Set packer at 5100' KB
 Test Tubing and packer to 3000 psig
 Set packer at 4950'
 Test annulus to 1000 psig

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed..... Title Production Foreman Date.....

(This space for Federal or State office use)

Permit No..... Approval Date

Approved by..... Title..... Date.....

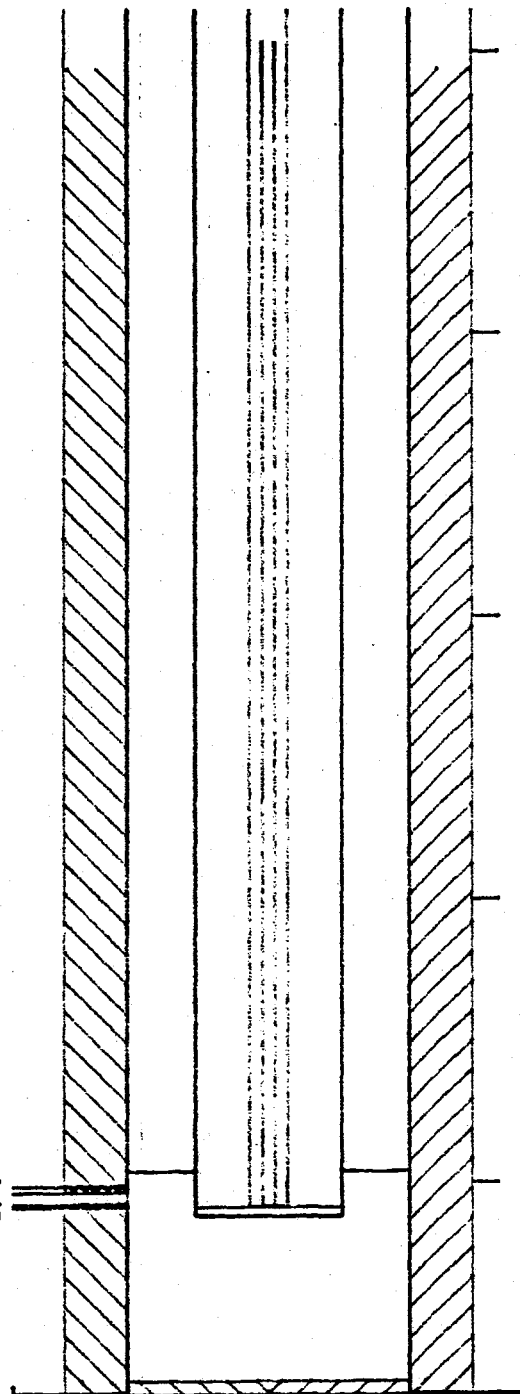
Conditions of approval, if any:

*See Instructions On Reverse Side

MONUMENT BUTTE 3-35

[MBF3_35]

D1 @ 5010 - 5034
D2 @ 5073 - 5086



WELL DETAIL

Cement TOP: 1060

CASING #1: 5 1/2"
Ø to 5747

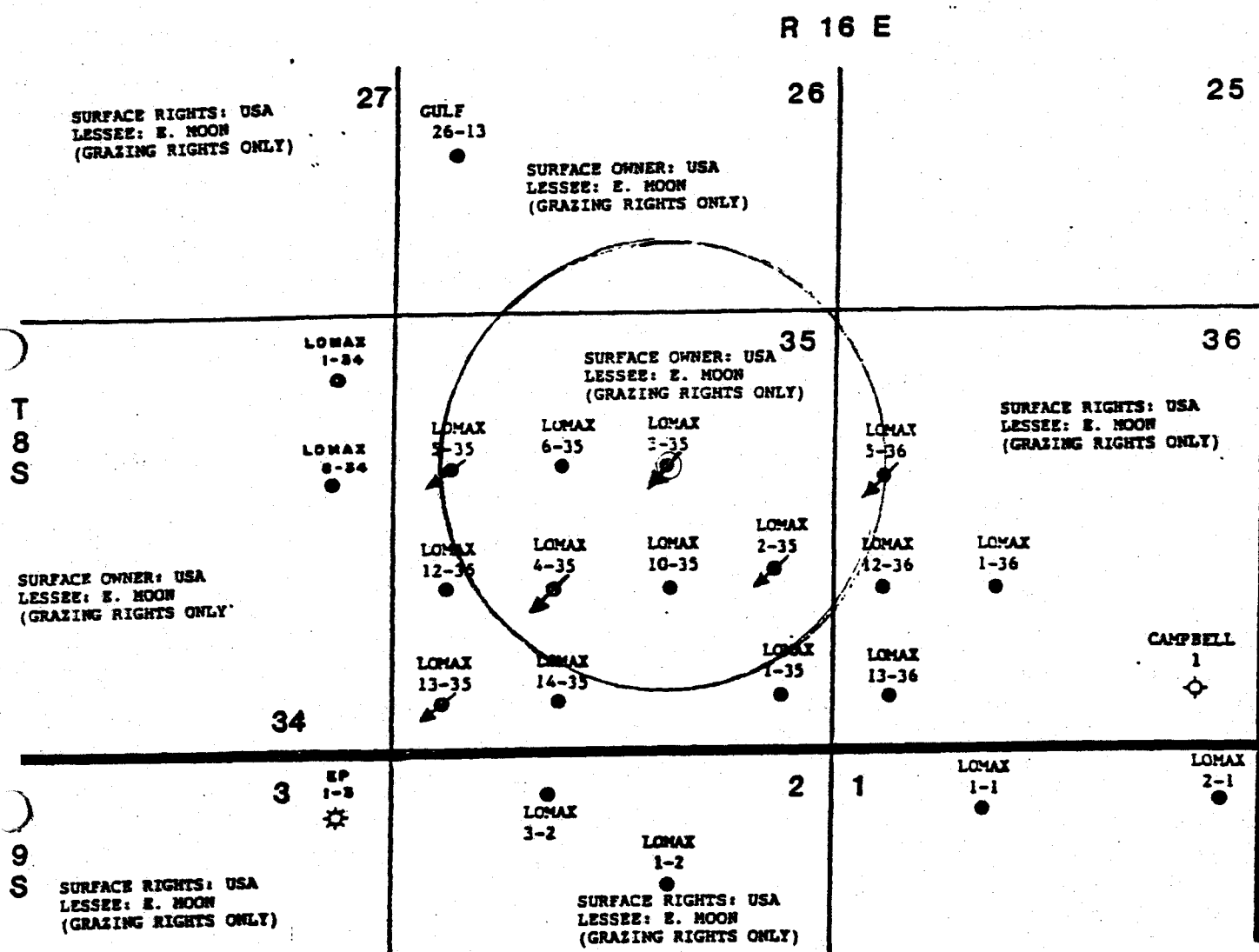
TBG 1: 2 7/8" @ 5120
1.25" PUMP @ 5086

ANCHOR @ 4956

PBTD: 5701

TD: 5748

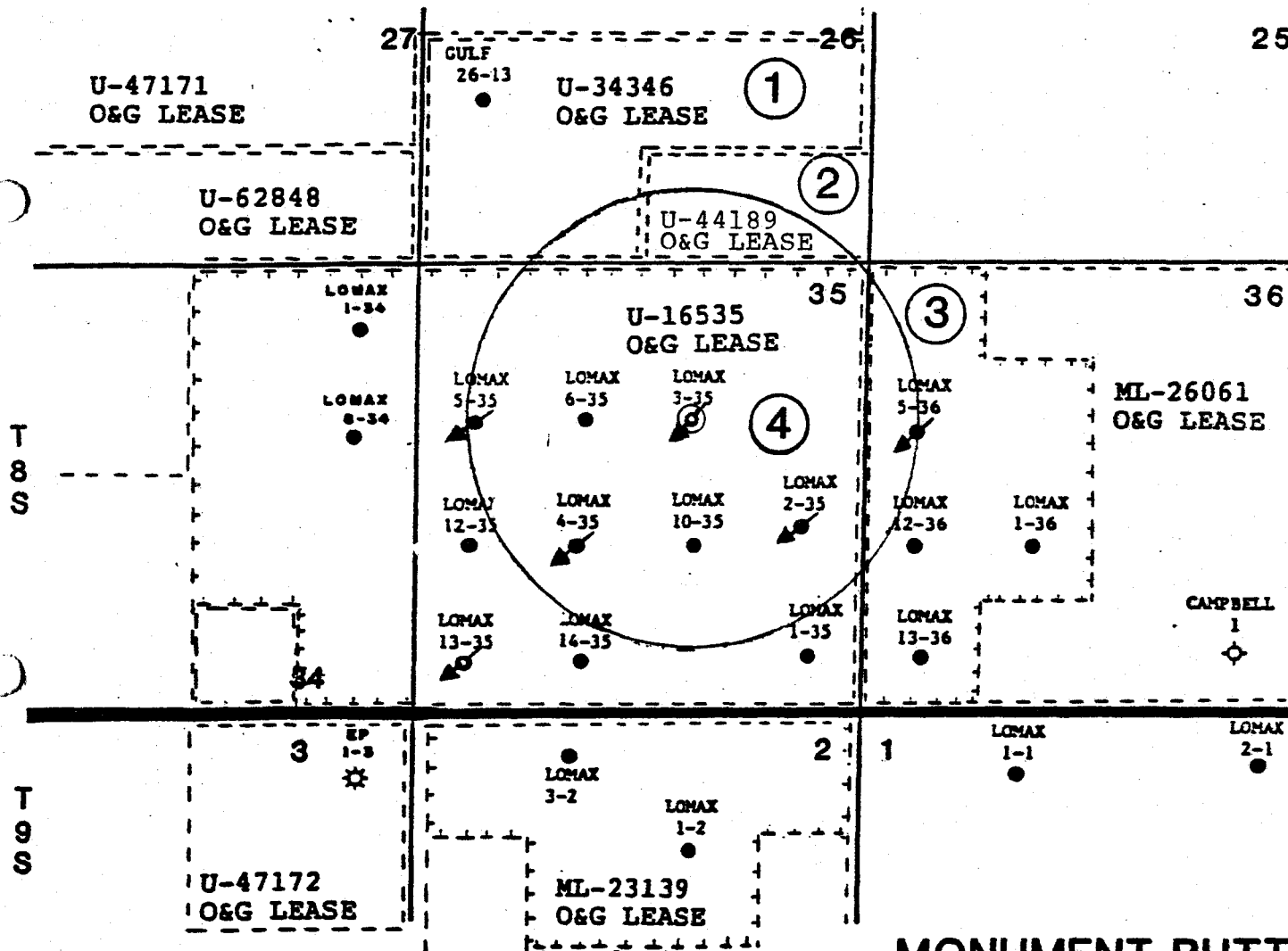
24 Jan 1989



**MONUMENT BUTTE
DUCHESNE CO., UTAH
SURFACE RIGHTS**

EXHIBIT E1

R 16 E



GULF ENERGY 26-13 T.D. 6450'
 LOMAX 5-35 T.D. 6020'
 LOMAX 6-35 T.D. 5683'
 LOMAX 3-35 T.D. 5748'
 LOMAX 12-35 T.D. 5680'
 LOMAX 4-35 T.D. 5660'
 LOMAX 10-35 T.D. 5750'
 LOMAX 2-35 T.D. 6455'
 LOMAX 13-35 T.D. 6400'
 LOMAX 14-35 T.D. 5800'
 LOMAX 1-35 T.D. 5565'
 LOMAX 5-36 T.D. 5655'
 LOMAX 12-36 T.D. 5708'
 LOMAX 1-36 T.D. 6407'
 LOMAX 13-36 T.D. 5562'
 LOMAX 1-1 T.D. 5504'
 LOMAX 2-1 T.D. 5750'
 LOMAX 3-2 T.D. 5904'
 LOMAX 1-2 T.D. 5461'
 CAMPBELL 1 T.D. 5510'

- PRODUCING WELL
- ⊙ PROPOSED INJECTION WELL
- ⊛ DRY HOLE
- ⚡ APPROVED INJECTION WELLS

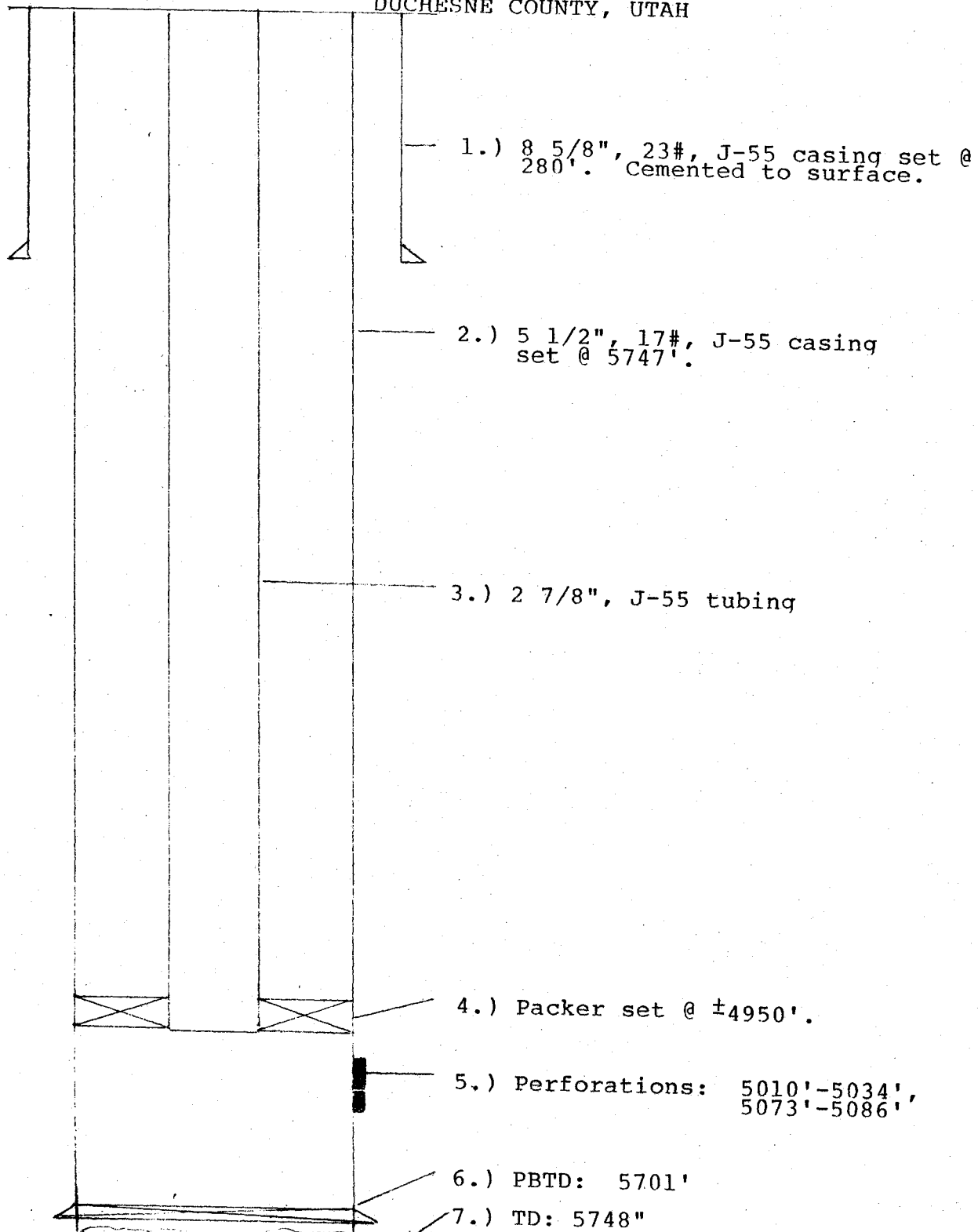
LOMAX 3-35 TD 5748'

WATERFLOOD UNIT
 BOUNDARY
 #UT080P49-88U680

MONUMENT BUTTE DUCHESNE CO., UTAH MINERAL RIGHTS

EXHIBIT E2

MONUMENT BUTTE FED. #3-35
PROPOSED WATER INJECTION WELL
SWNE SEC 35, T8S, R16E
DUCHESNE COUNTY, UTAH





P.O. BOX 1532

ROOSEVELT, UTAH 84066

OFFICE: (801) 722-3693

WATER ANALYSIS REPORT

COMPANY LOMAX EXPLORATION ADDRESS _____ DATE: 8-10-89SOURCE Supply Line- Johnson Water DATE SAMPLED 8-10-89 ANALYSIS NO. _____

Analysis

Mg/L (ppm)

*Meq/L

1. pH	<u>8.1</u>			
2. H ₂ S (Qualitative)	<u>0</u>			
3. Specific Gravity	<u>1.000</u>			
4. Dissolved Solids	<u>819</u>			
5. Suspended Solids				
6. Anaerobic Bacterial Count	<u>CI</u>	<u>C/MI</u>		
7. (Methyl Orange) Alkalinty (HCO ₃)	<u>270</u>			
8. Bicarbonate (HCO ₃)	<u>329</u>	<u>+61</u>	<u>5</u>	<u>HCO₃</u>
9. Chlorides (Cl)	<u>65</u>	<u>+35.5</u>	<u>2</u>	
10. Sulfates (SO ₄)	<u>200</u>	<u>+48</u>	<u>4</u>	<u>SO₄</u>
11. Calcium (Ca)	<u>40</u>	<u>+20</u>	<u>2</u>	<u>Ca</u>
12. Magnesium (Mg)	<u>24</u>	<u>+12.2</u>	<u>2</u>	<u>Mg</u>
13. Total Hardness (CaCO ₃)	<u>200</u>			
14. Total Iron (Fe)	<u>.5</u>			
15. Barium (Ba)				
16. Phosphate Residuals				

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

2	Ca	←	HCO ₃	5	Compound	Equiv. Wt.	X	Meq/L	=	Mg/L
2	Mg	→	SO ₄	2	Ca (HCO ₃) ₂	81.04		2		162
7	Na	→	Cl	4	Ca SO ₄	68.07				
					Ca Cl ₂	55.50				
					Mg (HCO ₃) ₂	73.17		2		146
					Mg SO ₄	60.19				
					Mg Cl ₂	47.62				
					Na HCO ₃	84.00		1		84
					Na SO ₄	71.03		4		284
					Na Cl	58.46		2		117

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/L
Ca SO ₄ - 2H ₂ O	2,090 Mg/L
Mg CO ₃	103 Mg/L

REMARKS _____



P.O. BOX 1532

ROOSEVELT, UTAH 84066

OFFICE: (801) 722-3693

WATER ANALYSIS REPORTCOMPANY LOMAX EXPLORATION ADDRESS _____ DATE: 8-10-89SOURCE Monument Butte 3-35 DATE SAMPLED 8-10-89 ANALYSIS NO. _____

Analysis	Mg/L (ppm)	*Meq/L
1. pH	8.8	
2. H ₂ S (Qualitative)	1.0	
3. Specific Gravity	1.010	
4. Dissolved Solids	11,326	
5. Suspended Solids		
6. Anaerobic Bacterial Count	CI C/MI	
7. (Methyl Orange) Alkalinty (HCO ₃)	500	
8. Bicarbonate (HCO ₃)	HCO ₃ 610	+61 10 HCO ₃
9. Chlorides (Cl)	Cl 6372	+35.5 179
10. Sulfates (SO ₄)	SO ₄ 0	+48 0 SO ₄
11. Calcium (Ca)	Ca 20	+20 1 Ca
12. Magnesium (Mg)	Mg 0	+12.2 0 Mg
13. Total Hardness (CaCO ₃)	50	
14. Total Iron (Fe)	3.0	
15. Barium (Ba)		
16. Phosphate Residuals		

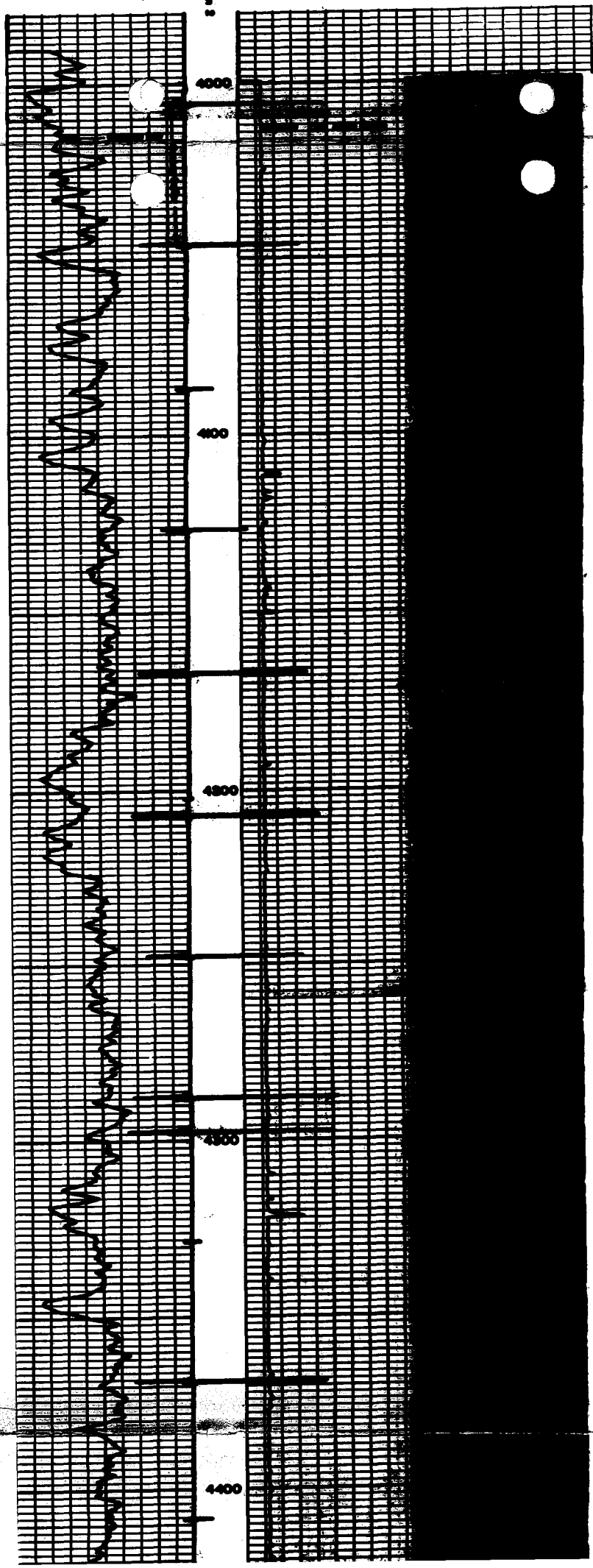
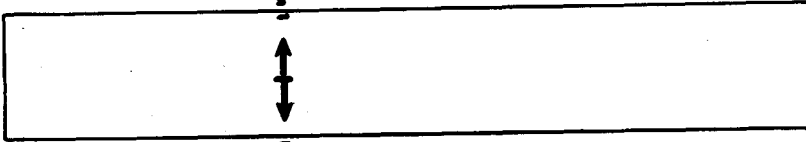
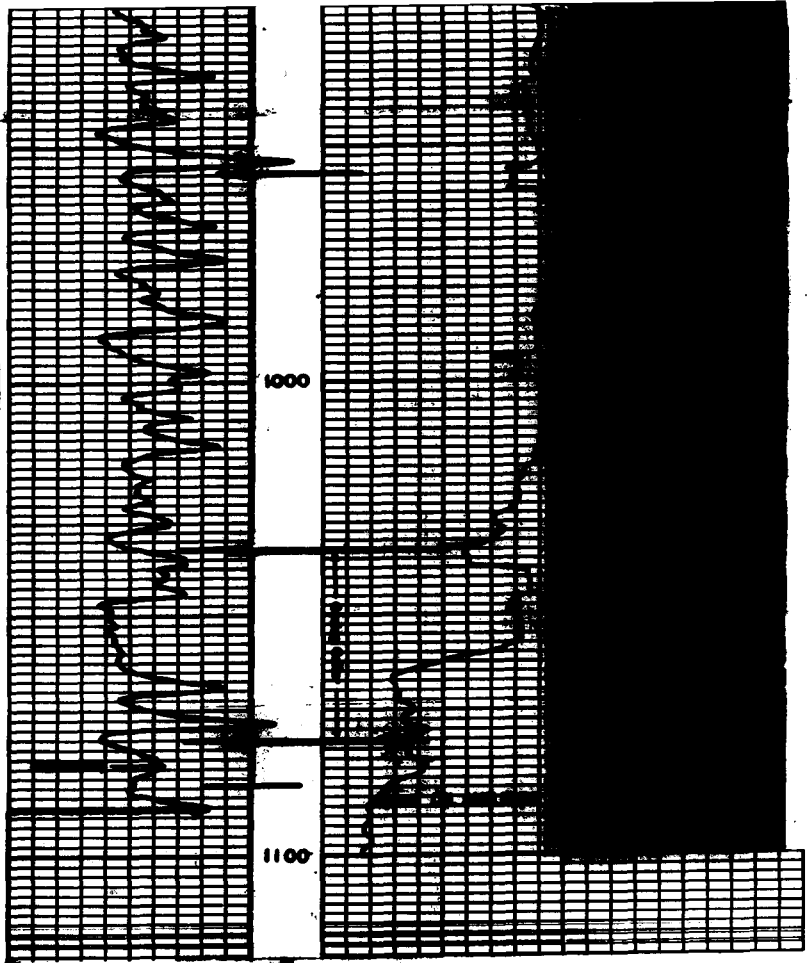
*Milli equivalents per liter

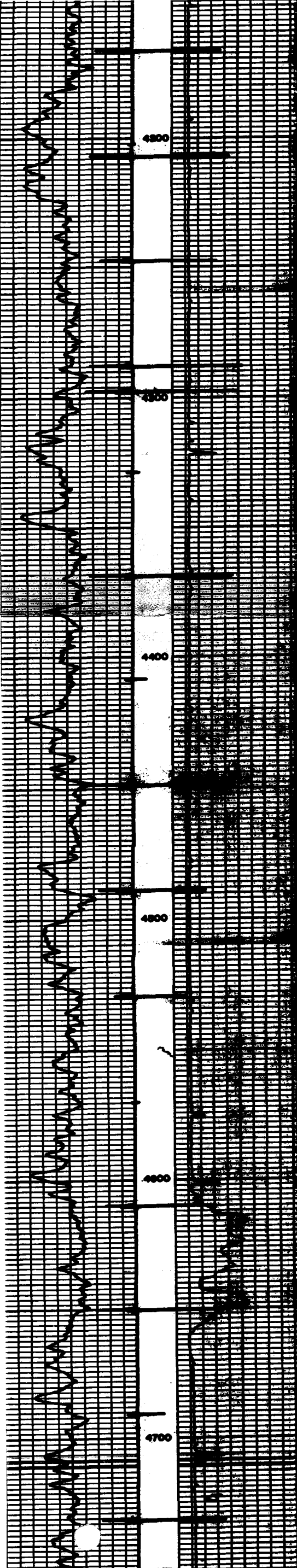
PROBABLE MINERAL COMPOSITION

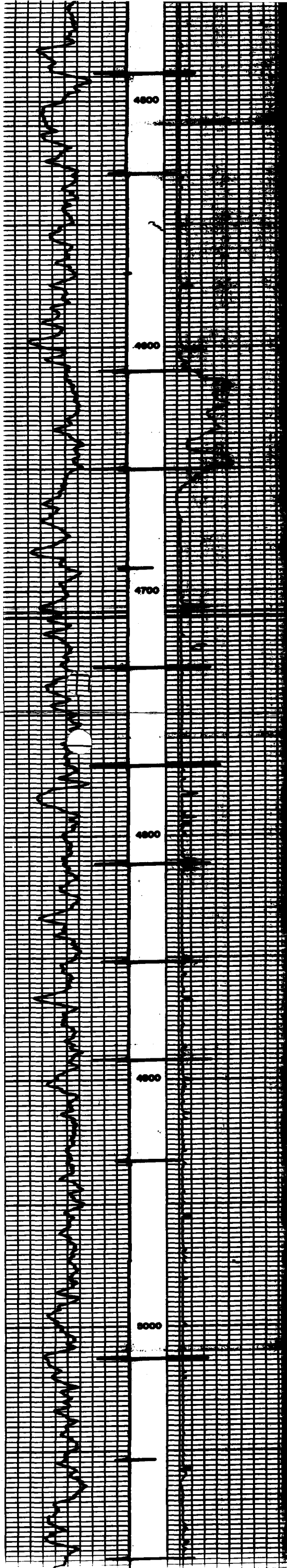
				Compound	Equiv. Wt.	X	Meq/L	=	Mg/L
1	Ca	←	HCO ₃	10	Ca (HCO ₃) ₂	81.04	1		81
0	Mg	→	SO ₄	0	Ca SO ₄	68.07			
188	Na	←	Cl	179	Ca Cl ₂	55.50			
					Mg (HCO ₃) ₂	73.17			
					Mg SO ₄	60.19			
					Mg Cl ₂	47.62			
					Na HCO ₃	84.00	9		756
					Na SO ₄	71.03			
					Na Cl	58.46	179		10,464

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/L
Ca SO ₄ · 2H ₂ O	2,090 Mg/L
Mg CO ₃	103 Mg/L

REMARKS _____







000

3-35
CBL

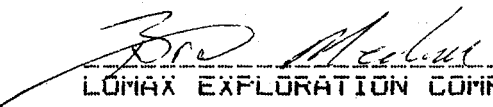


August 14, 1989

RE: Application for Approval of Class II Injection Wells
Monument Butte Federal #3-35

I certify that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection wells.

Reference Exhibits A and II.


LOMAX EXPLORATION COMPANY
by Brad Mecham, Production Foreman

Sworn to and subscribed before me the
31 day of August 1989.


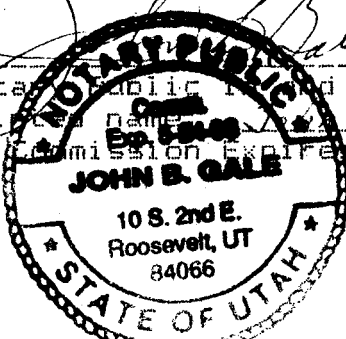

Notary Public for the State of Utah
Printed name: B. Gale
My Commission Expires: 5-24-93


EXHIBIT C

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---oo0oo---

IN THE MATTER OF THE APPLICATION	:	NOTICE OF AGENCY ACTION
OF LOMAX EXPLORATION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF THE	:	CAUSE NO. UIC-116
MONUMENT BUTTE FEDERAL NO. 3-35	:	
WELL LOCATED IN SECTION 35,	:	
TOWNSHIP 8 SOUTH, RANGE 16 EAST,	:	
S.L.M., DUCHESNE COUNTY, UTAH,	:	
AS CLASS II INJECTION WELL	:	

---oo0oo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division is commencing an informal adjudicative proceeding to consider the application of Lomax Exploration Company for administrative approval of the Monument Butte Federal No. 3-35 well, located in Section 35, Township 8 South, Range 16 East SLM, Duchesne County, Utah, for conversion to Class II injection well. The proceeding will be conducted according to the provisions of the Administrative Procedures rules, R615-10.

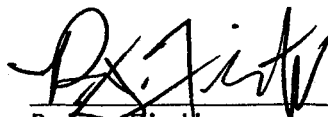
The operating data for the well is as follows:

Injection Interval: Green River Formation, 5010' to 5086'
Maximum Injection Rate/Surface Pressure: 1200 bwpd @ 2000 psig

Administrative approval of this application will be granted unless an objection is filed within fifteen days after publication of this notice by any person authorized to participate as a party in this adjudicative proceeding. If an objection is received by the Division, a formal adjudicative proceeding will be scheduled before the Board of Oil, Gas and Mining.

DATED this 22th day of August, 1989

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



R. J. Firth
Associate Director, Oil and Gas



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

August 22, 1989

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City UT 84110

Gentlemen:

Re: Cause No. UIC-116

Enclosed is a Notice Action before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible, but no later than the 28th day of August, 1989. In the event that said notice cannot be published by this date, please notify me immediately by calling 538-5340.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City Utah 84180-1203

Sincerely,

Barbara Dumas
Office Technician

bd
Enclosure
UI2/16



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 22, 1989

Uintah Basin Standard
P.O. Box 370
Roosevelt, Utah 84066

Gentlemen:

Re: Cause No. UIC-116

Enclosed is a Notice Action before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible, but no later than the 30th day of August, 1989. In the event that said notice cannot be published by this date, please notify me immediately by calling 538-5340.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City Utah 84180-1203

Sincerely,

Barbara Dumas
Office Technician

bd
Enclosure
UI2/17


Publications sent to the following:

Lomax Exploration
West Pole Line Road
P.O. Box 1446,
Roosevelt, Utah 84066

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110

Uintah Basin Standard
P.O. Box 370
Roosevelt, Utah 84066

U.S. BLM
Vernal Office
170 South 500 East
Vernal, Utah 84078


Barbara Dumas
Secretary
Division of Oil Gas and Mining
August 22, 1989

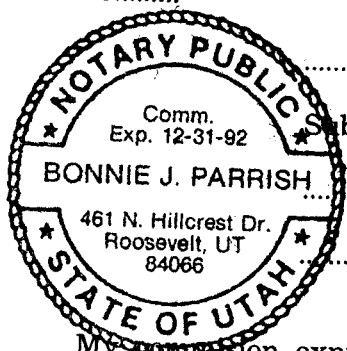
RECEIVED
SEP 01 1989

DIVISION OF
OIL, GAS & MINING

AFFIDAVIT OF PUBLICATION

County of Duchesne, }
STATE OF UTAH } ss.

I, Craig Ashby on oath, say that I am the
PUBLISHER of the Uintah Basin Standard, a weekly
newspaper of general circulation, published at Roosevelt,
State and County aforesaid, and that a certain notice, a
true copy of which is hereto attached, was published in
the full issue of such newspaper for One
consecutive issues, and that the first publication was on
the 30 day of August, 1989,
and that the last publication of such notice was in the
issue of such newspaper dated the 30 day of August,
1989.



Subscribed and sworn to before me this
30 day of August, 1989
Bonnie J. Parrish
Notary Public.
My commission expires Dec 31, 1992

Publication fee, \$.....

NOTICE OF AGENCY ACTION CAUSE NO. UIC-116

BEFORE THE DIVI-
SION OF OIL, GAS AND
MINING

DEPARTMENT OF
NATURAL RE-
SOURCE

STATE OF UTAH
IN THE MATTER OF
THE APPLICATION OF
LOMAX EXPLORA-
TION COMPANY FOR
ADMINISTRATIVE
APPROVAL OF THE
MONUMENT BUTTE
FEDERAL NO. 3-35
WELL LOCATED IN
SECTION 35, TOWN-
SHIP 3 SOUTH, RANGE
16 EAST, S.L.M., DUCH-
ESNE COUNTY, UTAH,
AS CLASS II INJEC-
TION WELL

THE STATE OF
UTAH TO ALL PER-
SONS INTERESTED IN
THE ABOVE EN-
TITLED MATTER.

Notice is hereby given
that the Division is com-
mencing an informal
adjudicative proceeding
to consider the applica-
tion of Lomax Explora-
tion Company for admin-
istrative approval of the
Monument Butte Federal
No. 3-35 well, locate in
Section 35, Township 8
South, Range 16 East
SLM, Duchesne County,
Utah, for conversion to
Class II injection well.
The proceeding will be

conducted according to
the provisions of the
Administrative Proce-
dures rules, R615-10.

The operating data for
the well is as follows:

Injection Interval:
Green River Formation,
5010' to 5086'

Maximum Injection
Rate/Surface Pressure:
1200 bwpd @ 2000 psig

Administrative ap-
proval of this application
will be granted unless an
objection is filed within
fifteen days after publi-
cation of this notice by
any person authorized to
participate as a party in
this adjudicative proceed-
ing. If an objection is
received by the Division,
a formal adjudicative
proceeding will be sched-
uled before the Board of
Oil, Gas and Mining.

DATED this 22nd day
of August, 1989.

STATE OF UTAH
DIVISION OF OIL,
GAS AND MINING
R. J. Firth
Associate Director,
Oil and Gas

Published in the Uin-
tah Basin Standard Au-
gust 30, 1989.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 15, 1989

Lomax Exploration Company
50 West Broadway, Suite 1200
Salt Lake City, Utah 84101

Gentlemen:

Re: Monument Butte Federal No. 3-35 Well, Located in Section 35,
Township 8 South, Range 16 East, S.L.M., Duchesne County, Utah

In accordance with Rule R615-5-3(3), Oil and Gas Conservation General Rules, administrative approval for conversion of the referenced Class II injection well is granted.

The following actions are necessary to fully comply with this approval:

- 1) Compliance with the UIC requirements for operation, maintenance and reporting for Class II injection wells.
- 2) Conformance with all conditions of the submitted application.

If you have any questions regarding this approval or the necessary requirements, please contact this office.

Best regards,

Dianne R. Nielson
Director

bld
cc: BLM, Vernal
UI40/9

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE 1-3 & RULE 1-4)

FORM NO. DOGM-UIC-1
(Revised 1983)

IN THE MATTER OF THE APPLICATION OF
Lomax Exploration Company
ADDRESS P. O. Box 1446
Roosevelt, Utah ZIP 84066
INDIVIDUAL PARTNERSHIP CORPORATION XX
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE 3-35 WELL
SEC. 35 TWP. 8S RANGE 16E
Duchesne COUNTY, UTAH

CAUSE NO.

ENHANCED RECOVERY INJ. WELL	<input type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE 1-4)	<input type="checkbox"/>

Lease Name <u>Monument Butte</u>	Well No <u>3-35</u>	Field <u>Monument Butte</u>	County <u>Duchesne</u>
Location of Enhanced Recovery <u>1874' FNL</u>			
Injection or Disposal Well <u>1925 FEL</u> Sec. <u>35</u> Twp. <u>8S</u> Rge. <u>16E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	When Date <u>Converted</u>
Depth-Base Lowest Known Fresh Water Within 1/4 Mile <u>None</u>	Does Injection Zone Contain Oil-Gas Fresh Water Within 1/4 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What <u>Oil & Gas</u>
Location of Injection Source(s) <u>NW 1/4 Sec 9, T4S, R2W</u>		Geologic Name(s) and Depth of Source(s) <u>Culinary Water-Surface</u>	
Geologic Name of Injection Zone <u>Green River</u>		Depth of Injection Interval <u>5010</u> to <u>5086'</u>	
a. Top of the Perforated Interval: <u>5010'</u>	b. Base of Fresh Water: <u>0</u>	c. Intervening Thickness (a minus b) <u>5010'</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>			
Lithology of Intervening Zones <u>Sandstone, Siltstone, Shales, Limestone, Dolomite</u>			
Injection Rates and Pressures Maximum <u>1200</u> B/D <u>2000 Surface</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>Reference Exhibit E1</u>			

Production Foreman
Name and Title of Representative of Company

Date: 19

EXHIBIT D

(OVER)

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>MBF # 3-35-8-16</u>	API Number: <u>43-013-30608</u>
Qtr/Qtr: <u>SW/NE</u>	Section: <u>35</u>
Township: <u>8S</u>	Range: <u>16E</u>
Company Name: <u>INLAND PRODUCTION COMPANY</u>	
Lease: State <u> </u>	Fee <u> </u>
Federal <u>X</u>	Indian <u> </u>
Inspector: <u>Glenn L. Longmire</u>	Date: <u>06-08-01</u>

Initial Conditions:

Tubing - Rate: Pressure: 1940 psiCasing/Tubing Annulus - Pressure: 1035 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1035</u>	<u>1940 PSI</u>
5	<u>1035</u>	<u>1940</u>
10	<u>1035</u>	<u>1940</u>
15	<u>1040</u>	<u>1940</u>
20	<u>1040</u>	<u>1940</u>
25	<u>1045</u>	<u>1940</u>
30	<u>1045</u>	<u>1940</u>

Results: Pass Fail

Conditions After Test:

Tubing Pressure: 1045 psiCasing/Tubing Annulus Pressure: psi

COMMENTS: TESTED FOR 5 year Rule. Injecting During
test @ 38.01 BPD w/1940 PSI. TEST @ 9:00 AM
Pressure on Cg increased by 10 PSI over test
Probably From Temp. increase

Scott Hume
 Operator Representative

Lomax



RECEIVED
SEP 22 1989

September 20, 1989

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite #350
Salt Lake City, UT 84180-1203

Monument Butte Federal #3-35
Conversion to Water Injection

Dear Sir or Madam:

Please find the enclosed Sundry Notice advising your department of the final conversion of the captioned well to a water injector.

If there are any questions or if additional information is required, please contact this office.

Sincerely,

Brad Mechem
Production Foreman

BM/ln

Enclosures

Lomax



RECEIVED
OCT 10 1989

October 5, 1989

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center - Suite 350
Salt Lake City, Utah 84180-1203
Attn: Don Jarvis

REPORT OF ENHANCED RECOVERY
SEPTEMBER 1989

Dear Mr. Jarvis:

Please find enclosed the Monthly Enhanced Recovery report on the Monument Butte Waterflood Unit for the month of September 1989.

Please note that the Monument Butte Federal #3-35 Injection well was turned on September 17, 1989.

If you have any questions please don't hesitate to call me.

Sincerely,

Kebbie Jones
Production Secretary

Enclosures

cc: Lomax Exploration
Houston, Texas

/kj

LOMAX EXPLORATION COMPANY

Application for Approval of Class II
Injection Well

Monument Butte Federal #3-35

August 14, 1989

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
Rule R615-5-1

- 1) Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.
- 2) A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:

2.1. The name and address of the operator of the project;

Answer: Lomax Exploration Company
P. O. Box 1446
Foleline Road
Roosevelt, Utah 84066

2.2. A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile radius of the project area;

Answer: Reference Exhibit A.

2.3. A full description of the particular operation for which approval is requested;

Answer: To approve conversion of a unit producing production well to a unit injection well in the Monument Butte Waterflood - D sand unit.

2.4. A description of the pools from which the identified wells are producing or have produced;

Answer: The proposed injection well currently is producing oil and gas from the Green River Formation, specifically the D sand which has previously been unitized for secondary recovery.

- 2.5. The names, description and depth of the pool or pools to be affected;

Answer: The Green River Formation pool targeted for injection is the "D" sand with a gamma ray derived top as follows:

Federal #3-35 @ 5010'

The injection zone is a porous and permeable lenticular calcareous sandstone. The porosity of the sandstone is intergranular. The confining impermeable stratum directly above and below the injection zone is composed of tight, moderately calcareous lacustrine shales.

- 2.6. A copy of a log of a representative well completed in the pool;

Answer: Reference log currently on file with the Utah Division of Oil, Gas & Mining and Bureau of Land Management.

- 2.7. A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily;

Answer: Culinary water from Johnson Water District supply line.

(Exhibit G-1) Maximum injection rate - 1200 BWPD.

- 2.8. A list of all operators or owners and surface owners within a one-half mile radius of the proposed project;

Answer: Reference Exhibit B.

- 2.9. An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection;

Answer: Reference Exhibit C.

- 2.10. Any additional information the Board may determine is necessary to adequately review the petition.

Answer: Lomax will supply any additional information requested by the Bureau.

- 4.0 Established recovery projects may be expanded and additional wells placed on injection only upon authority from the board after notice and hearing or by administrative approval.

ANSWER: This proposed injection well is within the MONUMENT BUTTE WATER FLOOD D-SAND UNIT and the request is for administrative approval.

REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING
WATER DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS
Section V - Rule 615-5-2

- 1) Injection wells shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
- 2) The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:

Answer: Reference Exhibit D1.

- 2.1. A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed well, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well;

Answer: Reference Exhibits E1 and E2.

- 2.2. Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper, and porosity;

Answer: Reference log currently on file with the Utah Division of Oil, Gas & Mining and the Bureau of Land Management.

- 2.3. A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented;

Answer: Reference log currently on file with the Utah Division of Oil, Gas & Mining and the Bureau of Land Management.

- 2.4. Copies of logs already on file with the Division should be referenced, but need not to be refiled;

Answer: Reference logs currently on file with the Utah Division of Oil, Gas & Mining and the Bureau of Land Management.

- 2.5. A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well;

Answer: Reference Exhibit F.

- 2.6. A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.

Answer: Culinary water from Johnson Water District supply line.

(Exhibit G-1) Maximum injection rate - 1200 BWPD

- 2.7. Standard laboratory analyses of (1) the fluid to be injected, (2) the fluid in the formation into which the fluid is being injected, and (3) the compatibility of the fluids.

Answer: Reference Exhibits G1 and G2.

- 2.8. The proposed average and maximum injection pressures;

Answer:

Avg injection pressures: 1650 psig-surface

Max injection pressures: 2000 psig-surface

- 2.9. Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata;

Answer: The frac gradients for the field averages to be 0.84 psig/ft. The maximum injection pressures will be kept below this gradient.

- 2.10. Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent;

Answer: The injection zone is the "D" sand contained within the Douglas Creek member of the Green River Formation. The Douglas Creek is composed of porous and permeable lenticular calcareous sandstones and low porosity carbonates and calcareous shales.

---INJECTION ZONE---
TOP THICKNESS

#3-35	D-1	5010'	24'
	D-2	5073'	13'

The porous and permeable lenticular sandstones vary in thickness from 0' to 36' and are confined to the Monument Butte Field by low porosity calcareous shales and carbonates. Outside the field, the sandstones are composed of tight, very fine, silty, calcareous sandstones less than 3' thick.

The confining stratum directly above and below the injection zone is the Douglas Creek member of the Green River Formation. The strata confining the injection zone is composed of tight, moderately calcareous sandy lacustrine shales. All of the confining strata is impermeable and it will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it. Maps and cross sections to the MONUMENT BUTTE WATER FLOOD D-SAND UNIT are on file with the Division of Oil, Gas & Mining & also with the U.S. Bureau of Land Management.

- 2.11. A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter improper intervals;

Answer: The injection system will be equipped with high and low pressure shut-down devices which will automatically shut-in injection waters if a system blockage or leakage occurs. One way check valves will also insure proper flow management. Relief valves will also be utilized for high pressure relief.

- 2.12. An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well;

Answer: Exhibit C

- 2.13. Any other additional information that the Board or Division may determine is necessary to adequately review the application.

Answer: Lomax Exploration will await review of this application and additional information will be submitted if required.

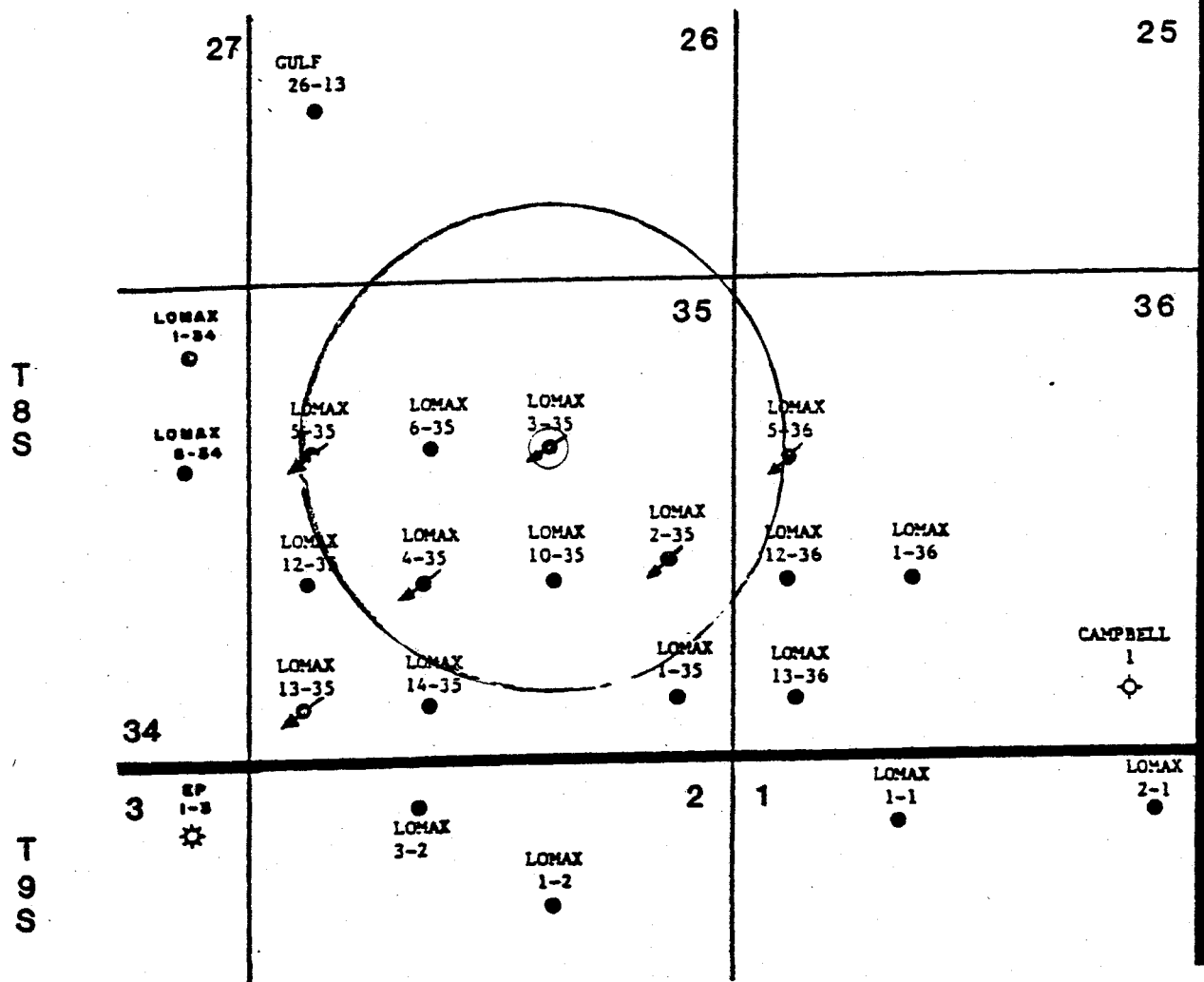
- 3) Applications for injection wells which are within a recovery project area will be considered for approval.

3.1. Pursuant to Rule 615-5-1-3

3.2. Subsequent to Board approval of a recovery project pursuant to Rule 615-5-1-1

- 4) Approval of an injection well is subject to the requirements of Rule 615-5-4, if the proposed injection interval can be classified as an USDW.
- 5) In addition to the requirements of this section, the provisions of Rule 615-3-1, R615-3-4, R615-3-24, R615-3-32, R615-8-1 and R615-10 apply to all Class II injection wells.

R 16 E



GULF ENERGY 26-13 T.D. 6450'
 LOMAX 5-35 T.D. 6020'
 LOMAX 6-35 T.D. 5683'
 LOMAX 3-35 T.D. 5748'
 LOMAX 12-35 T.D. 5680'
 LOMAX 4-35 T.D. 5660'
 LOMAX 10-35 T.D. 5750'
 LOMAX 2-35 T.D. 6455'
 LOMAX 13-35 T.D. 6400'
 LOMAX 14-35 T.D. 5800'
 LOMAX 1-35 T.D. 5565'
 LOMAX 5-36 T.D. 5655'
 LOMAX 12-36 T.D. 5708'
 LOMAX 1-36 T.D. 6407'
 LOMAX 13-36 T.D. 5562'
 LOMAX 1-1 T.D. 5504'
 LOMAX 2-1 T.D. 5750'
 LOMAX 3-2 T.D. 5904'
 LOMAX 1-2 T.D. 5461'
 CAMPBELL 1 T.D. 5510'

- PRODUCING WELL
- ⊗ PROPOSED INJECTION WELL
- ◇ DRY HOLE
- ⊙ APPROVED INJECTION WELLS

LOMAX 3-35 td 5748'

MONUMENT BUTTE
 DUCHESNE CO., UTAH
 AREA MAP

EXHIBIT A

*NOT
 4 in. 2 prod.*

EXHIBIT B

Tract	Description of Lands	Minerals Ownership	Minerals Leased by	Surface Federal or State # & Expires	Grazing Rights Leased by
1	T8S-R16E Sec 26, N/2 S/2 S/2 SW/4	USA	Apache Corporation Darrell Hadden Jack Pennell Matthew Rohret Seattle 1st Nat'l Bank	U-34346 Held By Production	Elmer Moon
2	T8S, R16E Sec 26 SE SE/4, SW SE/4	USA	Antelope Production	U-44189 Held By Production	Elmer Moon
3	T8S-R16E Sec 36 SW/NW	USA	Chorney NGC Lomax Oil & Gas Co. Lomax Exploration Co.	ML-22061 Held By Production	Elmer Moon
4	Sec 35, All	USA	Lee Martin James Fischgrund WHJ Exploration Co. Estate W.S. Dumas, Jr. Thomas Battle Anton Meduna Arden Anderson Edwards & Davis Energy Robison Energy Jerry Robison Gary Womack A. W. Robison Walker Energy Lomax Oil & Gas Co. Lomax Exploration Co.	U-16535 Held By Production	Elmer Moon

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. Name. The name of the corporation is LOMAX EXPLORATION COMPANY.
2. Statement of Amendment. The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

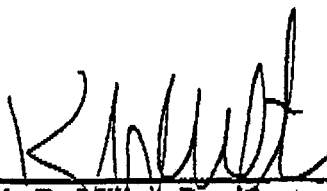
3. Shareholders. The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.

4. Adoption by Shareholders. Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.

5. Adoption by Board of Directors. The Board of Directors adopted said amendment by a consent in writing signed by all Directors.

6. Future Effective Date. This amendment will become effective on July 1, 1995, at 12:01 a.m.

EXECUTED June 26, 1995.



Kyle R. Miller, President

SHCLIENT-10900410LOMAX.AMD

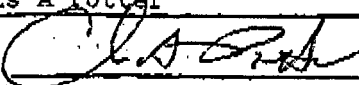
STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: _____
Field or Unit name: MONUMENT BUTTE (GREEN RIVER"D") UNIT API no. _____
Well location: QQ _____ section _____ township 8S & range 16E county Duchesne
Effective Date of Transfer: June 29, 1995

CURRENT OPERATOR

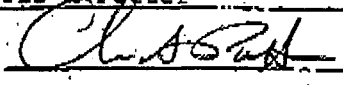
Transfer approved by:

Name Chris A Potter Company Lomax Exploration Company
Signature  Address 475 17th Street, Ste 1500
Title Attorney-in-Fact Denver, Colorado 80202
Date August 1, 1995 Phone (303) 292-0900

Comments:

NEW OPERATOR

Transfer approved by:

Name Chris A Potter Company Inland Production Company
Signature  Address 475 17th Street, Ste 1500
Title Attorney-in-Fact Denver, Colorado 80202
Date August 1, 1995 Phone (303) 292-0900

Comments:

(State use only)

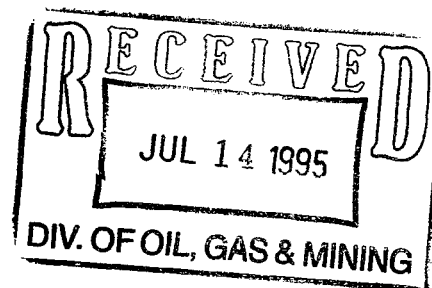
Transfer approved by  Title Executive ManagerApproval Date 8-7-95

STATE OF UTAH
INVENTORY OF INJECTION WELLS

OPERATOR	API NO.	WELL	TNS	RGE	SE	WELLTYPE	INDIAN COUNT
*****	*****	*****	***	***	**	*****	*****
✓LOMAX	4-35/43-013-30605	MONUMENT BUT	08S	16E	35	INJW	U16535 N
✓LOMAX	43-013-30624	STATE 5-36	08S	16E	36	INJW	ML22061 N
✓LOMAX	43-013-30592	STATE 1-36	08S	16E	36	INJW	ML22061 N
✓LOMAX	43-013-30787	12-32	08S	17E	32	INJW	ML22060 Y
✓LOMAX	43-013-30779	FED.15-28	08S	16E	28	INJW	U26026A N
✓LOMAX	43-013-31372	14A-28	08S	16E	28	INJW	U68528A N U75L071572A
✓LOMAX	13-32/43-013-31403	GILSONITE ST	08S	17E	32	INJW	ML22060 Y
✓LOMAX	43-013-30658	GILSONITE 7-32	08S	17E	32	INJW	ML22060 Y
✓LOMAX	8-34/43-013-30843	MONUMENT BUT	08S	16E	34	INJW	U16535 Y
✓LOMAX	43-013-30693	FEDERAL 3-33	08S	16E	33	INJW	U34173 N
✓LOMAX	15-35/43-013-31264	MONUMENT FED	08S	16E	35	INJW	U16535 N
✓LOMAX	43-013-30686	FEDERAL 5-35	08S	16E	35	INJW	U16535 N
✓LOMAX	2-35/43-013-30606	MONUMENT BUT	08S	16E	35	INJW	U16535 N
✓LOMAX	3-35/43-013-30608	MONUMENT BUT	08S	16E	35	INJW	U16535 N
✓LOMAX	13-35/43-013-30745	MONUMENT BUT	08S	16E	35	INJW	U16535 N

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

**N5160 assigned 7/26/95. Lee*

Field And Corporate Office Locations Remain The Same:

Corporate Office:

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

Field Office:

W. Pole Line Road

P.O. Box 1446

Roosevelt, Utah 84066

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: Corporate Name Change

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

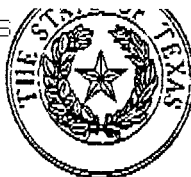
Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS, TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

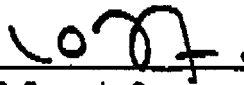
IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

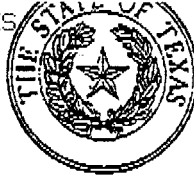
THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

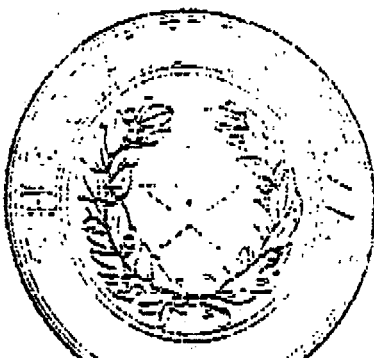
LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995

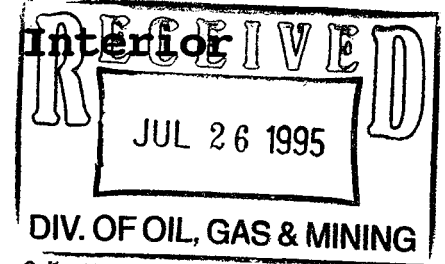



Antonio O. Garza, Jr., Secretary of State

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

JUL 25 1995

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995
TO: Lisha Cordova
COMPANY: State of Utah - Division of Oil, Gas and Mining
FAX NUMBER: 801 359 3940
FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing: (GIL)	
1-MC	7-PL
2-LWP	8-SJ
3-DTS	9-FILE
4-VLC	
5-RJF	
6-LWP	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator) INLAND PRODUCTION COMPANY
 (address) PO BOX 1446
ROOSEVELT UT 84066
KEBBIE JONES
 phone (801) 722-5103
 account no. N 5160

FROM (former operator) LOMAX EXPLORATION COMPANY
 (address) PO BOX 1446
ROOSEVELT UT 84066
KEBBIE JONES
 phone (801) 722-5103
 account no. N 0580

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30608</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 7/14/95)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: (7-28-95)
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-31-95)
- LWP 6. Cardex file has been updated for each well listed above. 8-16-95
- LWP 7. Well file labels have been updated for each well listed above. 8-22-95
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-31-95)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Riders or Repl. in Progress.*

- N/A Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OS 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Bonner

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: August 30 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 BLM/SL Aprv. eff. 6-29-95.



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

June 12, 2001

Mr. Dan Jarvis
State of Utah, DOGM
1594 West North Temple – Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: 5 Year MIT
Federal 3-35-8-16
Sec. 35, T8S, R16E
API # 43-013-30608

Dear Mr. Dan Jarvis,

A 5-Year MIT was conducted on the subject well. Attached are the tabular sheet, sundry, and a copy of the chart. If you have any questions please let me know.

Sincerely,

Krisha Russell
Production Clerk

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED

JUN 13 2001
DIVISION OF
OIL, GAS AND MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Direct Implementation Program 8P-W-GW
999/18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: Dennis Ingram Date: 6 / 8 / 01

Test conducted by: BRET HENRIE

Others present: _____

Well Name: <u>MONUMENT BUTTE FED. 3-35-8-16</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>MONUMENT BUTTE</u>		
Location: _____	Sec: <u>35</u> T <u>8</u> N/S R <u>16</u> E/W	County: <u>Duchesne</u> State: <u>UT</u>
Operator: <u>BRET</u>		
Last MIT: <u>/ /</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? ☒ Yes ☐ No

Initial test for permit? ☐ Yes ☒ No

Test after well rework? ☐ Yes ☒ No

Well injecting during test? ☒ Yes ☐ No If Yes, rate: 40 bpd

Pre-test casing/tubing annulus pressure: _____ psig

MIT DATA TABLE		Test #1	Test #2	Test #3
TUBING		PRESSURE		
Initial Pressure	1940	psig	psig	psig
End of test pressure	1940	psig	psig	psig
CASING / TUBING		ANNULUS PRESSURE		
0 minutes	1035	psig	psig	psig
5 minutes	1035	psig	psig	psig
10 minutes	1035	psig	psig	psig
15 minutes	1040	psig	psig	psig
20 minutes	1040	psig	psig	psig
25 minutes	1045	psig	psig	psig
30 minutes	1045	psig	psig	psig
minutes		psig	psig	psig
minutes		psig	psig	psig
RESULT	[<input checked="" type="checkbox"/> Pass [<input type="checkbox"/> Fail	[<input type="checkbox"/> Pass [<input type="checkbox"/> Fail	[<input type="checkbox"/> Pass [<input type="checkbox"/> Fail	

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

This image shows a single sheet of white paper with horizontal blue or grey ruling lines. The lines are evenly spaced and run across the width of the page. There is no handwriting or other markings on the paper.

Signature of Witness: _____

OFFICE USE ONLY - COMPLIANCE FOLLOWUP

Staff: _____ Date: ____/____/____

Do you agree with the reported test results? ☐ YES ☐ NO

If not, why? _____

Possible violation identified? ☐ YES ☐ NO

If YES, what _____

If YES - followup initiated? ☐ YES

☐ NO - why not? _____

[] Data Entry

☐ Compliance Staff

[] 2nd Data Entry

☐ Hardcopy Filing

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 6/8/01 Time 9:00 am pm

Test Conducted by: BOB HENRIE

Others Present: _____

Well: monument Butte Fed 3-35-8-16

Field: monument Butte

Well Location: SEC. 35. T8S / R16E API No: 43-013-30608

Duchene Co. Utah

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1035</u>	psig
5	<u>1035</u>	psig
10	<u>1035</u>	psig
15	<u>1040</u>	psig
20	<u>1040</u>	psig
25	<u>1045</u>	psig
30 min	<u>1045</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1940 psig

Result:

Pass

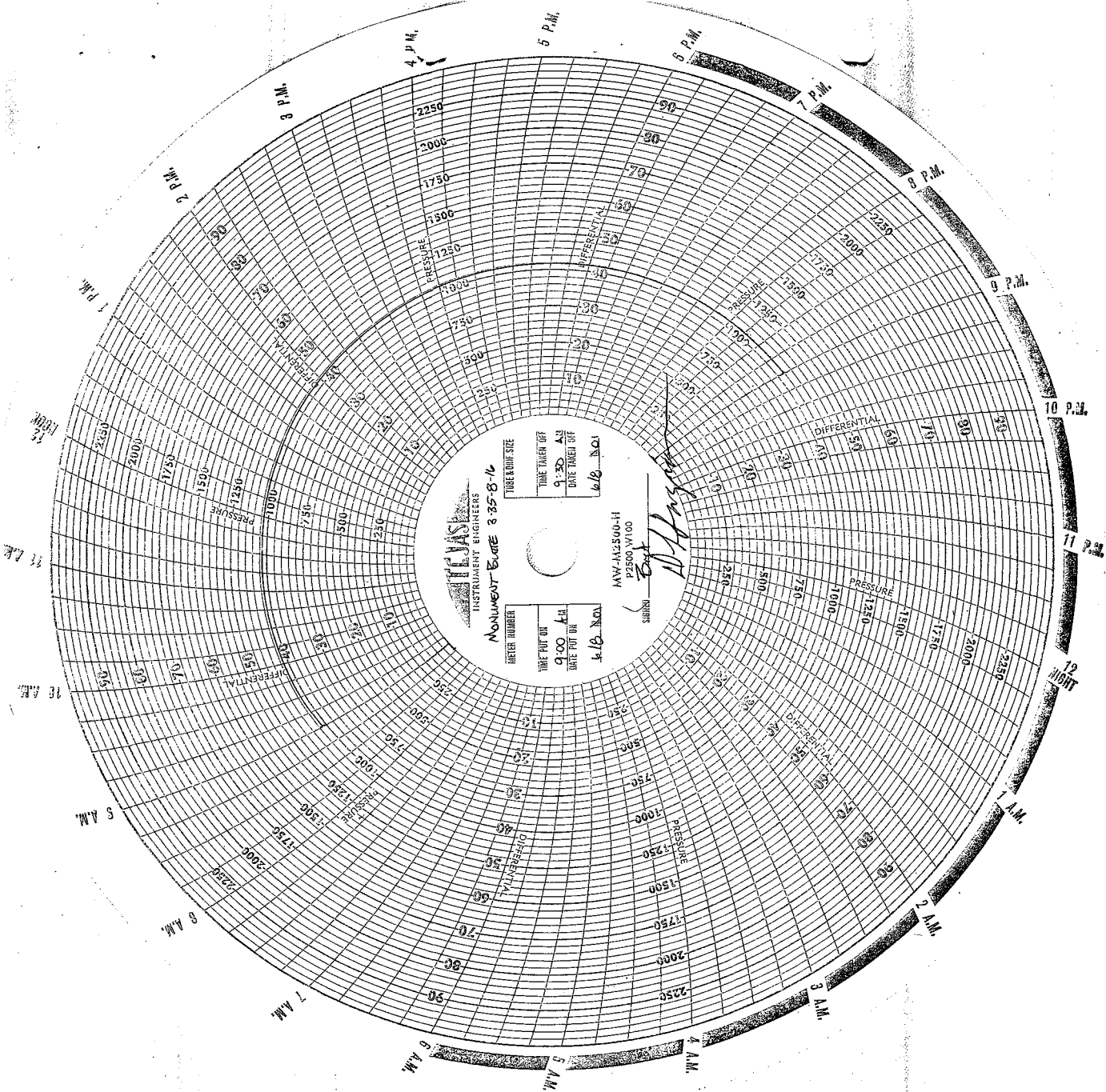
Fail

Signature of Witness: _____

Signature of Person Conducting Test: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-16535 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A 7. UNIT AGREEMENT NAME NA 8. FARM OR LEASE NAME FEDERAL 3-35-8-16 9. WELL NO. FEDERAL 3-35-8-16 10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE Section 35, T08S R16E																									
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY 3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface SW/NE Section 35, T08S R16E 1874 FNL 1925 FEL		12. COUNTY OR PARISH DUCHESNE 13. STATE UT																									
14. API NUMBER 43-013-30608	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5532 GR	16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data <table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th colspan="2">NOTICE OF INTENTION TO:</th><th colspan="2">SUBSEQUENT REPORT OF:</th></tr></thead><tbody><tr><td>TEST WATER SHUT-OFF <input type="checkbox"/></td><td>PULL OR ALTER CASING <input type="checkbox"/></td><td>WATER SHUT-OFF <input type="checkbox"/></td><td>REPAIRING WELL <input type="checkbox"/></td></tr><tr><td>FRACTURE TREAT <input type="checkbox"/></td><td>MULTIPLE COMPLETE <input type="checkbox"/></td><td>FRACTURE TREATMENT <input type="checkbox"/></td><td>ALTERING CASING <input type="checkbox"/></td></tr><tr><td>SHOOT OR ACIDIZE <input type="checkbox"/></td><td>ABANDON* <input type="checkbox"/></td><td>SHOOTING OR ACIDIZING <input type="checkbox"/></td><td>ABANDONMENT* <input type="checkbox"/></td></tr><tr><td>REPAIR WELL <input type="checkbox"/></td><td><input type="checkbox"/></td><td>(OTHER) <input checked="" type="checkbox"/> 5 Year MIT</td><td></td></tr><tr><td>(OTHER) <input type="checkbox"/></td><td><input type="checkbox"/></td><td colspan="2">(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</td></tr></tbody></table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> 5 Year MIT		(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
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(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)																									
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* A 5 year MIT was conducted on the subject well. On 6/7/01 Mr. Dennis Ingram W/ State DOGM was contacted and set up a time to conduct the MIT on the casing. On 6/08/01 the casing was pressured to 1035 psi and charted for 1/2 hour test w/ 10 psi increase in pressure. Mr. Dennis Ingram was there to witness the test.																											
18. I hereby certify that the foregoing is true and correct SIGNED <u>Krishna Russell</u> TITLE <u>Production Clerk</u> DATE <u>6/12/01</u> Krishna Russell																											
cc: BLM (This space for Federal or State office use)																											
APPROVED BY _____ TITLE _____ DATE _____ CONDITIONS OF APPROVAL, IF ANY:																											



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-16535	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		7. UNIT AGREEMENT NAME MONUMENT BUTTE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. * See also space 17 below.) At surface SW/NE Section 35, T8S R16E 1874 FNL 1925 FEL		8. FARM OR LEASE NAME FEDERAL 3-35	
14 API NUMBER 43-013-30608		9. WELL NO. FEDERAL 3-35	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5532 GR		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
12. COUNTY OR PARISH DUCHESNE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE Section 35, T8S R16E	
13. STATE UT			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> Recompletion	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject injection well was recompleted in the Green River Formation, eight new intervals were perforated. The GB sds 4500'-4556' w/4JSPF, PB sds 4736'-4790' w/4JSPF, C sds 5197'-5204' w/4 JSPF, B2 sds 5350'-5353' w/4JSPF, BLS 5380'-5388' w/4JSPF, and the A3 sds 5512'-5516' w/4JSPF for a total of 256 shots.

On 8/20/03 Mr. Dennis Ingram w/State DOGM was contacted of the intent to conduct a MIT on the casing. On 8/22/03 the casing was pressured to 1160 psi w/no pressure loss charted in the 1/2 hour test. No governmental agencies were there to witness the test.

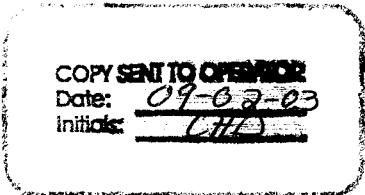
18 I hereby certify that the foregoing is true and correct

SIGNED Krishna Russell TITLE Production Clerk DATE 8/26/2003
Krishna Russell

cc: BLM

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



* See Instructions On Reverse Side

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 09-02-03
By: [Signature]

RECEIVED
AUG 28 2003

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 8 / 22 / 03 Time 10:00 am/pm

Test Conducted by: BRET HENRIE

Others Present: _____

Well: MONUMENT BUTTE FEDERAL 3-35-8-16

Well ID: 43-073-30608

Field: MONUMENT BUTTE UNIT

Company: INLAND

Well Location: SW/NE SEC 35, T8S, R16E

Address: _____

Time	Test	
0 min	<u>1160</u>	psig
5	<u>1160</u>	
10	<u>1160</u>	
15	<u>1160</u>	
20	<u>1160</u>	
25	<u>1165</u>	
30 min	<u>1165</u>	
35	_____	
40	_____	
45	_____	
50	_____	
55	_____	
60 min	_____	
Tubing press	<u>440</u>	psig

Result (circle) Pass Fail

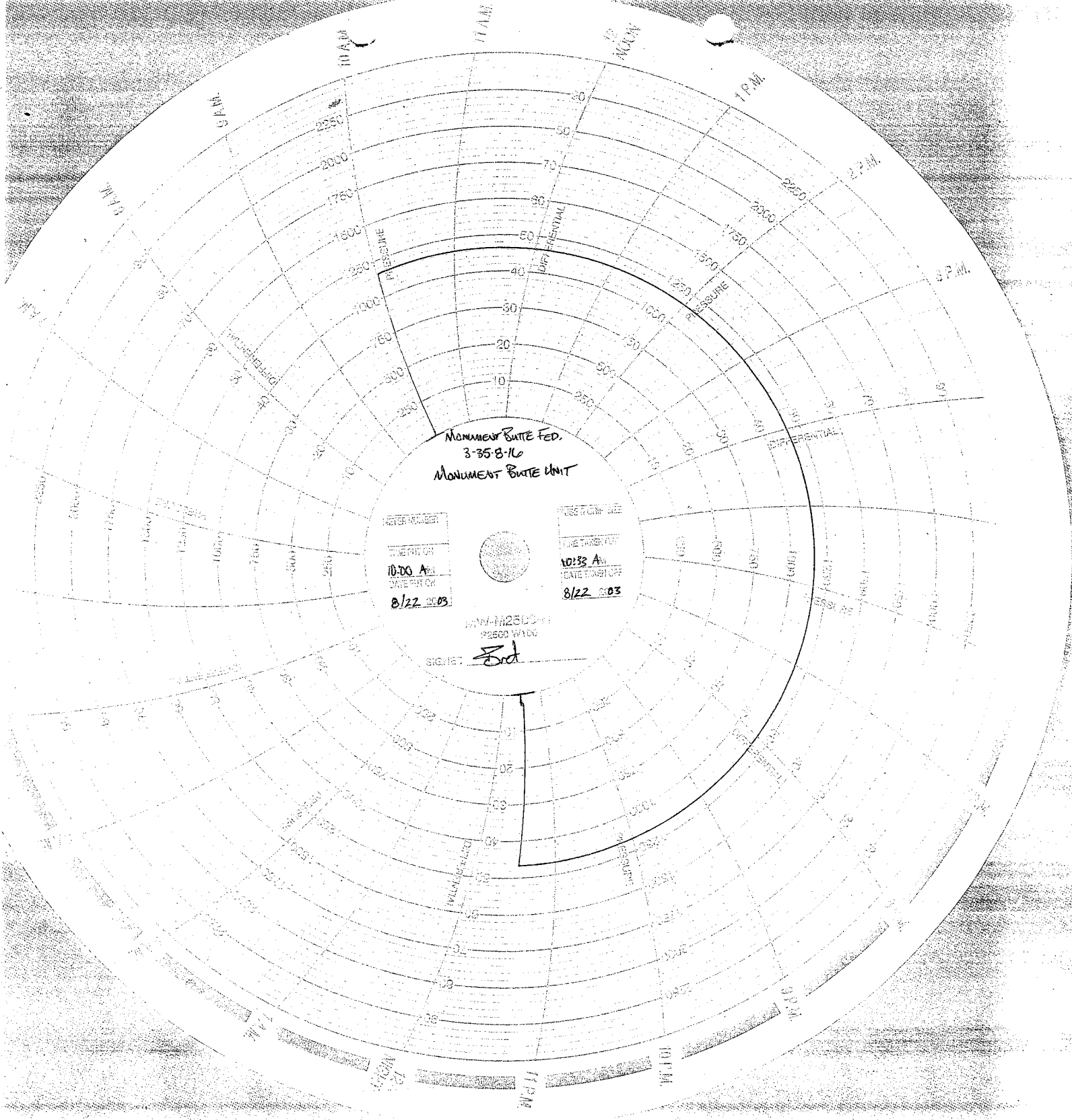
Signature of Witness: _____

Signature of Person Conducting Test: Bret Henrie

RECEIVED

AUG 28 2003

DIV. OF OIL, GAS & MINING



MONUMENT BUTTE FED.
3-35-8-16
MONUMENT BUTTE UNIT

METER NUMBER
LINE IN CH
10:00 AM
DATE IN CH
8/22/03

METER NUMBER
LINE IN CH
10:33 AM
DATE IN CH
8/22/03

MON-112500-11
92500 W100

SIGNET *Ed*

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: (303) 893-0102
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: _____
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*Title: *Perk. Services Manager*Approval Date: 9-20-04

Comments:

Note: Indian Country wells will require EPA approval.

RECEIVED

SEP 20 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****MONUMENT BUTTE (GR D)****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1-34	34	080S	160E	4301330808	10835	Federal	WI	A
MONUMENT FED 8-34	34	080S	160E	4301330843	10835	Federal	OW	P
MONUMENT FED 10-34	34	080S	160E	4301331371	10835	Federal	OW	P
MON FED 9-34	34	080S	160E	4301331407	10835	Federal	WI	A
FEDERAL 1-35	35	080S	160E	4301330561	10835	Federal	OW	P
FEDERAL 4-35	35	080S	160E	4301330605	10835	Federal	WI	A
FEDERAL 2-35	35	080S	160E	4301330606	10835	Federal	WI	A
FEDERAL 3-35	35	080S	160E	4301330608	10835	Federal	WI	A
FEDERAL 5-35	35	080S	160E	4301330686	10835	Federal	WI	A
FEDERAL 12-35	35	080S	160E	4301330744	10835	Federal	OW	P
MON FED 13-35	35	080S	160E	4301330745	10835	Federal	WI	A
FEDERAL 6-35	35	080S	160E	4301330751	10835	Federal	OW	P
FEDERAL 10-35	35	080S	160E	4301330801	10835	Federal	OW	P
FEDERAL 14-35	35	080S	160E	4301330812	10835	Federal	OW	P
MONUMENT FED 8-35	35	080S	160E	4301331263	10835	Federal	OW	P
MON FED 15-35	35	080S	160E	4301331264	10835	Federal	WI	A
STATE 1-36	36	080S	160E	4301330592	10835	State	WI	A
STATE 13-36	36	080S	160E	4301330623	10835	State	WI	A
STATE 5-36	36	080S	160E	4301330624	10835	State	WI	A
STATE 12-36	36	080S	160E	4301330746	10835	State	OW	P
STATE 1-2	02	090S	160E	4301330596	10835	State	WI	A
STATE 3-2	02	090S	160E	4301330627	10835	State	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-16535

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> (OTHER) - <u>WI</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: MON BUTTE UNIT
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: FEDERAL 3-35
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1874 FNL 1925 FEL		9. API NUMBER: 4301330608
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNE, 35, T8S, R16E		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 5 Year MIT.
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 7/28/08 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 7/30/08. On 7/30/08 the csg was pressured up to 1250 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbq pressure was 1820 psig during the test. There was not a State representative available to witness the test.

API #43-013-30608

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 08-12-08
By: [Signature]

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk
SIGNATURE [Signature] DATE 08/05/2008

(This space for State use only)

COPY SENT TO OPERATOR

Date: 8.14.2008

Initials: KS

RECEIVED

AUG 11 2008

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721


Witness: _____ Date 7/31/08 Time 11:00 am pm

Test Conducted by: DAVE CLAWARD

Others Present: _____

Well: Monument Butte Federal 3-35-8 1/2 Field: Monument Butte

Well Location: SW/NE SEC. 35, T8S, R16E API No: 43-013-30608

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1250*</u>	psig
5	<u>1250*</u>	psig
10	<u>1250*</u>	psig
15	<u>1250*</u>	psig
20	<u>1250*</u>	psig
25	<u>1250*</u>	psig
30 min	<u>1250*</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1820* psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: David Claward

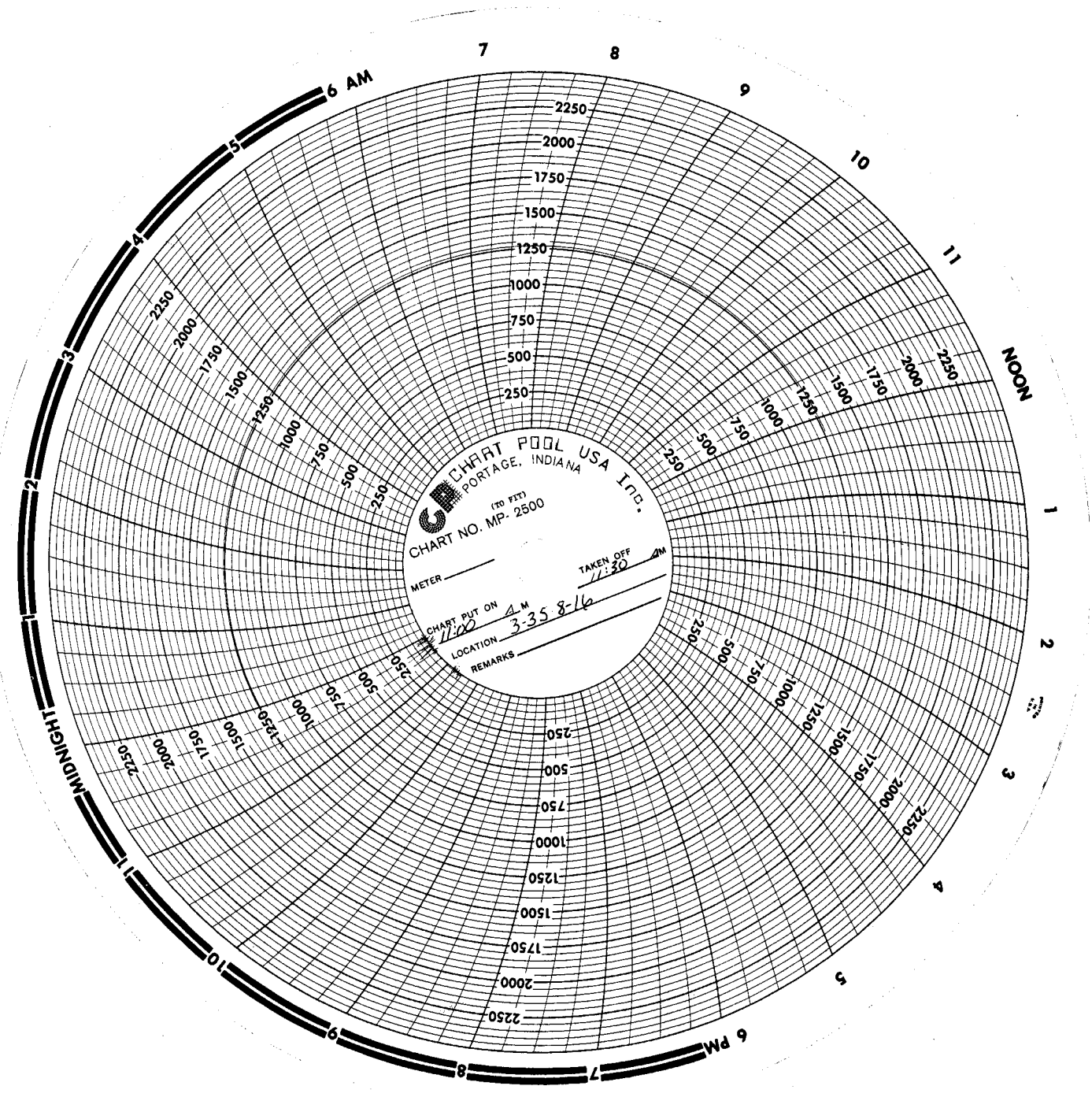


CHART POOL USA INC.
PORTAGE, INDIANA
(70 FET)
CHART NO. MP- 2500
METER _____
TAKEN OFF 11:30 AM
CHART PUT ON 11:00 AM
LOCATION 3-35 8-16
REMARKS _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-16535
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 3-35
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1874 FNL 1925 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 35 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013306080000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/9/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>On 07/08/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 07/09/2013 the casing was pressured up to 1400 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1780 psig during the test. There was a State representative available to witness the test - Chris Jensen.</p> </div> <div style="width: 25%; text-align: center;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>July 12, 2013</p> </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 7/11/2013

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 7/9/13 Time 10:45 am pm
Test Conducted by: Kody Olson
Others Present: _____

Well: FEDERAL 3-35-8-16

Field: MONUMENT BUTTE

Well Location: SW/NE SEC. 35, T8S, R16E API No: 43-013-30608
DUCHESNE CTY, UTAH

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1400</u>	psig
5	<u>1400</u>	psig
10	<u>1400</u>	psig
15	<u>1400</u>	psig
20	<u>1400</u>	psig
25	<u>1400</u>	psig
30 min	<u>1400</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1780 psig

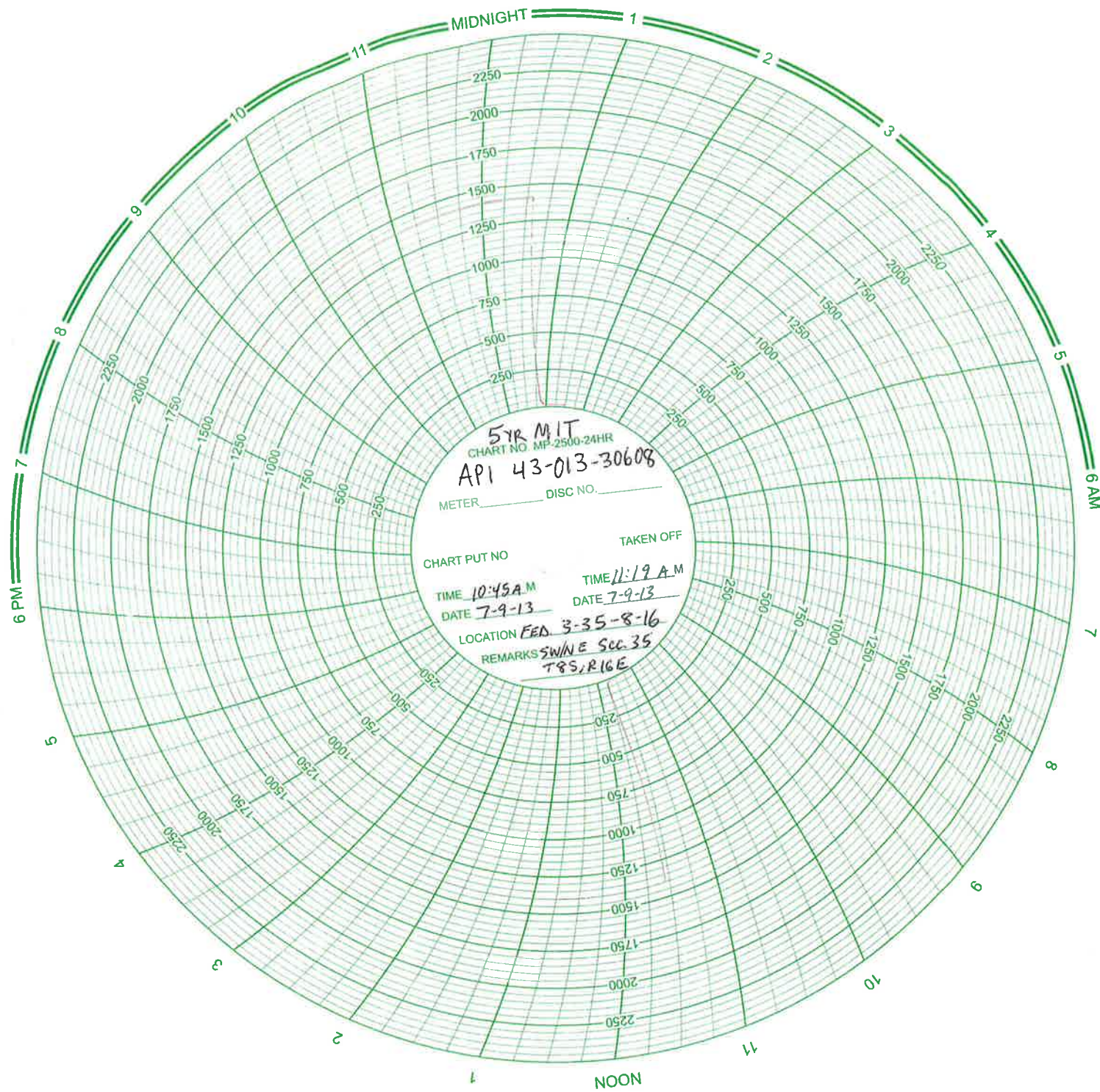
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Kody Olson



NEWFIELD

Schematic

Well Name: Federal 3-35-8-16

43-013 30608

Surface Legal Location 35-8S-16E	AP/U/A# 43013308080000	Well RC 500151426	BASE	State/Province Utah	Field Name GMBU CTB4	County DUCHESNE
Spud Date	Rig Release Date 1/31/1983	On Production Date 5,543	Original KB Elevation (ft) 5,532	Ground Elevation (ft) 5,532	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 5,701.0

Most Recent Job

Job Category Production / Workover	Primary Job Type Other	Secondary Job Type N/A	Job Start Date 7/9/2013	Job End Date 7/9/2013
---------------------------------------	---------------------------	---------------------------	----------------------------	--------------------------

TD: 5,748.0

Vertical - Original Hole, 11/9/2015 9:57:27 AM

MD (ftKB)	TVD (ftKB)	Incl (°)	DLS	Vertical schematic (actual)
			DLS (° ...	
11.2				
279.2				
279.9				1; Surface; 8 5/8 in; 8.097 in; 11-280 ftKB; 268.90 ft
1,060.0				2-1; Tubing; 2 7/8, 2.441; 11-4,428; 4,417.32
4,428.5				2-2; Pump Seating Nipple; 2 7/8; 2.441; 4,428-4,429; 1.10
4,429.5				2-3; Packer; 5 1/2; 4.950; 4,429-4,437; 7.20
4,436.7				
4,500.0				Perforated; 4,500-4,517; 8/18/2003
4,517.1				
4,551.8				Perforated; 4,552-4,556; 8/18/2003
4,556.1				
4,735.9				Perforated; 4,736-4,748; 8/18/2003
4,748.0				
4,780.8				Perforated; 4,781-4,790; 8/18/2003
4,790.0				
5,009.8				Perforated; 5,010-5,034; 2/19/1983
5,034.1				
5,073.2				Perforated; 5,073-5,086; 12/28/1982
5,086.0				
5,196.9				Perforated; 5,197-5,204; 8/18/2003
5,204.1				
5,350.1				Perforated; 5,350-5,353; 8/18/2003
5,353.0				
5,379.9				Perforated; 5,380-5,388; 8/18/2003
5,388.1				
5,512.1				Perforated; 5,512-5,516; 8/18/2003
5,516.1				
5,701.1				
5,701.4				
5,701.8				
5,744.4				
5,745.1				2; Production; 5 1/2 in; 4.950 in; 11-5,745 ftKB; 5,733.88 ft
5,748.0				

NEWFIELD



Newfield Wellbore Diagram Data Federal 3-35-8-16

Surface Legal Location 35-8S-16E		APN/WWI 43013306080000		Lease	
County DUCHESNE		State/Province Utah		Field Name GMBU CTB4	
Well Start Date 12/7/1982		Spud Date		Final Rig Release Date 1/31/1983	
Original KB Elevation (ft) 5,543	Ground Elevation (ft) 5,532	Total Depth (ftKB) 5,748.0		PBTD (All) (ftKB) Original Hole - 5,701.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	12/7/1982	8 5/8	8.097	24.00	J-55	280
Production	12/15/1982	5 1/2	4.950	15.50	N-80	5,745

Cement

String: Surface, 280ftKB 12/8/1982

Cementing Company		Top Depth (ftKB) 11.0	Bottom Depth (ftKB) 280.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description		Fluid Type Lead	Amount (sacks) 210	Class G	Estimated Top (ftKB) 11.0

String: Production, 5,745ftKB 12/15/1982

Cementing Company		Top Depth (ftKB) 1,060.0	Bottom Depth (ftKB) 5,748.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description		Fluid Type Lead	Amount (sacks) 400	Class Lodense	Estimated Top (ftKB) 1,060.0
Fluid Description		Fluid Type Tail	Amount (sacks) 350	Class Gypseal	Estimated Top (ftKB) 3,000.0

Tubing Strings

Tubing Description Tubing					Run Date 8/15/2003		Set Depth (ftKB) 4,436.6	
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	136	2 7/8	2.441	6.50	J-55	4,417.32	11.0	4,428.3
Pump Seating Nipple	1	2 7/8	2.441			1.10	4,428.3	4,429.4
Packer	1	5 1/2	4.950			7.20	4,429.4	4,436.6

Rod Strings

Rod Description		Run Date			Set Depth (ftKB)		
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
3	GB4, Original Hole	4,500	4,517	4			8/18/2003
3	GB6, Original Hole	4,552	4,556	4			8/18/2003
3	PB10, Original Hole	4,736	4,748	4			8/18/2003
3	PB11, Original Hole	4,781	4,790	4			8/18/2003
2	D1, Original Hole	5,010	5,034	1			2/19/1983
1	D2, Original Hole	5,073	5,086	1			12/28/1982
3	C, Original Hole	5,197	5,204	4			8/18/2003
3	B2, Original Hole	5,350	5,353	4			8/18/2003
3	BLS, Original Hole	5,380	5,388	4			8/18/2003
3	A3, Original Hole	5,512	5,516	4			8/18/2003

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,100	0.8	30.0				
2			29.0				
3	2,600	0.92	35.0	2,300			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Sand 76000 lb
2		Proppant Sand 120000 lb
3		